

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER CREATING A TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 27 AND 28, TOWNSHIP 28 NORTH, RANGE 58 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID TSU, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. 109-2025

APPLICATION

KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024:

[A] Presents the following application:

1. Applicant is an interest owner within all or portions of Sections 27 and 28, Township 28 North, Range 58 East, M.P.M., Roosevelt County, Montana. Said Sections 27 and 28 are not presently subject to any specific MBOGC Orders.
2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, a TSU comprised of All of Sections 27 and 28, Township 28 North, Range 58 East, M.P.M.
3. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for Board consideration of permanent spacing and other matters relating to production from said well.
4. Applicant notes that there do not appear to be any federal minerals affected by this application.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order creating a TSU comprised of All of Sections 27 and 28, Township 28 North, Range 58 East, M.P.M., Roosevelt County, Montana, and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such TSU but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, providing that operations for the drilling of such well must be commenced within one year from the date of such order.

DATED this 4th day of March, 2025.

~~KRAKEN OIL & GAS LLC~~

By 
John R. Lee, Its Attorney

CROWLEY FLECK PLLP
P.O. Box 2529
Billings, MT 59103-2529

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER AUTHORIZING THE DRILLING OF UP TO THREE ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS IN THE TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 27 AND 28, TOWNSHIP 28 NORTH, RANGE 58 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, AT ANY LOCATIONS NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES THEREOF, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. 110-2025

APPLICATION

KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024:

[A] Presents the following application:

1. Applicant is an interest owner and operator within all or portions of Sections 27 and 28, Township 28 North, Range 58 East, M.P.M., Roosevelt County, Montana. It is anticipated that said lands will comprise a temporary spacing unit ("TSU") for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation Order No. __-2025.
2. Applicant requests authority to drill up to three additional horizontal Bakken/Three Forks formation wells within said TSU, at any locations not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, if in its judgment as operator of the TSU such operations appear reasonable and prudent.
3. Applicant notes that there do not appear to be any federal minerals affected by this application.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order authorizing the Applicant to drill up to three additional horizontal Bakken/Three Forks formation wells at any locations within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, the TSU comprised of Section 27 and 28, Township 28 North, Range 58 East, M.P.M., Roosevelt County, Montana.

DATED this 4th day of March, 2025.

KRAKEN OIL & GAS LLC

By _____

John R. Lee, Its Attorney

CROWLEY FLECK PLLP
P.O. Box 2529
Billings, MT 59103-2529

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

**IN THE MATTER OF THE
APPLICATION OF COYOTE
RESOURCES LLC FOR AN ORDER
DESIGNATING AND DELINATING
SECTION 19, TOWNSHIP 34 NORTH,
RANGE 1 WEST, TOOLE COUNTY, AS
THE PERMANENT SPACING UNIT
FOR THE PRODUCTION OF GASEOUS
SUBSTANCES FROM FORMATIONS
LYING BELOW THE BASE OF THE
MADISON GROUP OF FORMATIONS.**

APPLICATION
DOCKET NO. 277 - 2025

RECEIVED

SEP 08 2025

**MONTANA BOARD OF OIL &
GAS CONSERVATION - BILLINGS**

Coyote Resources LLC ("Applicant"), 1616 S. Voss Road, Suite 725, Houston, Texas 77057, presents the following Application:

1. Applicant is the owner of oil and gas leasehold interests in, to and under the following described lands in Toole County:

Township 34 North, Range 1 West, MPM
Section 19: Lots 1, 2, 3 & 4, E $\frac{1}{2}$ W $\frac{1}{2}$, E $\frac{1}{2}$
(All)
Containing 629.96 acres

2. Applicant has drilled and completed the Willow Flats 1-19 well located within and upon the above lands as a producer of gaseous substances from formations lying below the base of the Madison Group of Formations.
3. Applicant believes the appropriate permanent spacing unit for the production of gaseous substances from the above well should be Section 19 in its entirety.
4. Applicant requests an Order from this Board designating and delineating Section 19 described above in its entirety as the permanent spacing unit for the above well and gaseous substances produced therefrom.
5. Applicant believes that approval and granting of the request herein will be in the best interests of prevention of waste of gaseous substances and the conservation thereof and will not adversely affect the correlative rights of any party.

RECEIVED

SEP 08 2025

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

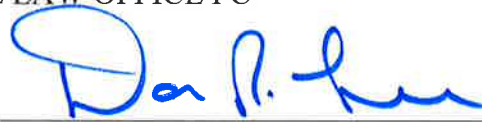
WHEREFORE, Applicant requests the following:

1. This matter be set for hearing by the Board and notice thereof be given as required by law;
2. After hearing this matter the Board enter its Order designating Section 19 the subject hereof as the permanent spacing unit for the Willow Flats 1-19 well and gaseous substances produced therefrom; and
3. For such other or additional relief as the Board may deem appropriate.

Dated September 2, 2025.

LEE LAW OFFICE PC

By:



Don R. Lee, Attorney for Applicant
Lee Law Office PC
158 Main Street – P.O. Box 790
Shelby, MT 59474
Telephone: (406) 434-5244
Facsimile: (406) 434-5246
Email: don@leelawofficepc.com

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

**IN THE MATTER OF THE
APPLICATION OF COYOTE
RESOURCES LLC FOR AN ORDER
POOLING ALL INTERESTS IN THE
PERMANENT SPACING UNIT ("PSU")
CONSISTING OF SECTION 19,
TOWNSHIP 34 NORTH, RANGE 1
WEST, TOOLE COUNTY, FOR THE
PRODUCTION OF GASEOUS
SUBSTANCES FROM FORMATIONS
LYING BELOW THE BASE OF THE
MADISON GROUP OF FORMATIONS
AND ADDITIONALLY IMPOSING NON-
JOINER PENALTIES AUTHORIZED
PURSUANT TO SECTION 82-11-202(2),
MONTANA CODE ANNOTATED.**

RECEIVED

SEP 08 2025

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

APPLICATION

DOCKET NO. 278 - 2025

Coyote Resources LLC ("Applicant"), 1616 S. Voss Road, Suite 725, Houston, Texas 77057, presents the following Application:

1. Applicant is the owner of oil and gas leasehold interests in, to and under the following described lands in Toole County and Operator of the Willow Flats 1-19 Duperow Formation well located thereon:

Township 34 North, Range 1 West, MPM
Section 19: Lots 1, 2, 3 & 4, E½W½, E½
(All)
Containing 629.96 acres

2. It is anticipated Section 19 in its entirety will be designated a PSU for the production of gaseous substances from formations lying below the base of the Madison Group of Formations.
3. The above lands comprise separate tracts with diverse mineral and royalty ownership and said tracts cannot be independently developed and operated for the production of gaseous substances from below the base of the Madison Group of Formations.
4. As of the date of this Application Applicant has been unable to establish voluntary pooling of all interests within the requested PSU with respect to the Willow Flats 1-19 well, and it is anticipated that such pooling cannot be consummated prior to the hearing on this Application.

5. In the absence of voluntary pooling of all interests within the PSU the pooling of all such interests for the development and operation thereof should be effectuated by an Order of the Board for that purpose.
6. Applicant has made a good-faith attempt to voluntarily pool all interests within the requested PSU but has been unsuccessful.
7. All refusing owners were given proper and sufficient notice as required under and pursuant to Section 82-11-202, MCA.
8. Applicant requests this Board enter an Order in accordance with and pursuant to Section 82-11-202(2), Montana Code Annotated ("MCA"), pooling all interests in, to and under the PSU comprised of Section 19 for the development, operation and production of gaseous substances from the foregoing well.
9. Applicant requests the above Order be based upon a surface acre participation basis, the factor for allocating participation being the ratio of the surface acreage of each separate tract to the entire 629.96 acre PSU.
10. Applicant is of the opinion that pooling or communitization on the basis of surface acre participation is just and reasonable and will afford the owners of interests in and to each separate tract the opportunity to recover or receive without unnecessary expense his/her/its just and equitable share of gaseous substances from the foregoing well and PSU.
11. Applicant further requests that said Order impose non-joinder penalties authorized by Section 82-11-202(2), MCA, with regard to any and all non-participating parties.
12. Applicant is of the opinion that granting the requests herein will be in the best interests of conservation of gaseous substances and the prevention of waste thereof and will not adversely affect the correlative rights of any interest owner within the foregoing PSU.

WHEREFORE, Applicant requests the following:

1. This matter be set for hearing by the Board and notice thereof be given as required by law;
2. After hearing this matter the Board enter its Order pooling all interests in the PSU consisting of Section 19, Township 34 North, Range 1 West, Toole County, and authorizing recovery of non-joinder penalties in accordance with Section 82-11-202(2), MCA; and

RECEIVED

SEP 08 2025

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

3. For such other or additional relief as the Board may deem appropriate.

Dated September 2, 2025.

LEE LAW OFFICE PC

By:



Don R. Lee, Attorney for Applicant
Lee Law Office PC
158 Main Street – P.O. Box 790
Shelby, MT 59474
Telephone: (406) 434-5244
Facsimile: (406) 434-5246
Email: don@leelawofficepc.com

RECEIVED

SEP 08 2025

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

RECEIVED

**IN THE MATTER OF THE
APPLICATION OF COYOTE
RESOURCES LLC FOR AN ORDER
DESIGNATING AND DELINATING
SECTION 20, TOWNSHIP 34 NORTH,
RANGE 1 WEST, TOOLE COUNTY, AS
THE PERMANENT SPACING UNIT
FOR THE PRODUCTION OF GASEOUS
SUBSTANCES FROM FORMATIONS
LYING BELOW THE BASE OF THE
MADISON GROUP OF FORMATIONS.**

SEP 03 2025

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

APPLICATION

DOCKET NO. 279 - 2025

Coyote Resources LLC ("Applicant"), 1616 S. Voss Road, Suite 725, Houston, Texas 77057, presents the following Application:

1. Applicant is the owner of oil and gas leasehold interests in, to and under the following described lands in Toole County:

Township 34 North, Range 1 West, MPM

Section 20: All

Containing 640.00 acres

2. Applicant has completed the Kiefer Farms No. 1 well located within and upon the above lands as a producer of gaseous substances from formations lying below the base of the Madison Group of Formations.
3. Applicant believes the appropriate permanent spacing unit for the production of gaseous substances from the above well should be Section 20 in its entirety.
4. Applicant requests an Order from this Board designating and delineating Section 20 described above in its entirety as the permanent spacing unit for the above well and gaseous substances produced therefrom.
5. Applicant believes that approval and granting of the request herein will be in the best interests of prevention of waste of gaseous substances and the conservation thereof and will not adversely affect the correlative rights of any party.

RECEIVED

SEP 03 2025

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

WHEREFORE, Applicant requests the following:

1. This matter be set for hearing by the Board and notice thereof be given as required by law;
2. After hearing this matter the Board enter its Order designating Section 20 the subject hereof as the permanent spacing unit for the Kiefer Farms No. 1 well and gaseous substances produced therefrom; and
3. For such other or additional relief as the Board may deem appropriate.

Dated September 2, 2025.

LEE LAW OFFICE PC

By: 

Don R. Lee, Attorney for Applicant
Lee Law Office PC
158 Main Street – P.O. Box 790
Shelby, MT 59474
Telephone: (406) 434-5244
Facsimile: (406) 434-5246
Email: don@leelawofficepc.com

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

**IN THE MATTER OF THE
APPLICATION OF COYOTE
RESOURCES LLC FOR AN ORDER
POOLING ALL INTERESTS IN THE
PERMANENT SPACING UNIT ("PSU")
CONSISTING OF SECTION 20,
TOWNSHIP 34 NORTH, RANGE 1
WEST, TOOLE COUNTY, FOR THE
PRODUCTION OF GASEOUS
SUBSTANCES FROM FORMATIONS
LYING BELOW THE BASE OF THE
MADISON GROUP OF FORMATIONS
AND ADDITIONALLY IMPOSING NON-
JOINER PENALTIES AUTHORIZED
PURSUANT TO SECTION 82-11-202(2),
MONTANA CODE ANNOTATED.**

RECEIVED

SEP 08 2025

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

APPLICATION

DOCKET NO. 280 - 2025

Coyote Resources LLC ("Applicant"), 1616 S. Voss Road, Suite 725, Houston, Texas 77057, presents the following Application:

1. Applicant is the owner of oil and gas leasehold interests in, to and under the following described lands in Toole County and Operator of the Kiefer Farms No. 1 Duperow Formation well located thereon:

Township 34 North, Range 1 West, MPM
Section 20: All
Containing 640.00 acres

2. It is anticipated Section 20 in its entirety will be designated a PSU for the production of gaseous substances from formations lying below the base of the Madison Group of Formations.
3. The above lands comprise separate tracts with diverse mineral and royalty ownership and said tracts cannot be independently developed and operated for the production of gaseous substances from below the base of the Madison Group of Formations.
4. As of the date of this Application Applicant has been unable to establish voluntary pooling of all interests within the requested PSU with respect to the Kiefer Farms No. 1 well, and it is anticipated that such pooling cannot be consummated prior to the hearing on this Application.

5. In the absence of voluntary pooling of all interests within the PSU the pooling of all such interests for the development and operation thereof should be effectuated by an Order of the Board for that purpose.
6. Applicant has made a good-faith attempt to voluntarily pool all interests within the requested PSU but has been unsuccessful.
7. All refusing owners were given proper and sufficient notice as required under and pursuant to Section 82-11-202, MCA.
8. Applicant requests this Board enter an Order in accordance with and pursuant to Section 82-11-202(2), Montana Code Annotated ("MCA"), pooling all interests in, to and under the PSU comprised of Section 20 for the development, operation and production of gaseous substances from the foregoing well.
9. Applicant requests the above Order be based upon a surface acre participation basis, the factor for allocating participation being the ratio of the surface acreage of each separate tract to the entire 640.00 acre PSU.
10. Applicant is of the opinion that pooling or communitization on the basis of surface acre participation is just and reasonable and will afford the owners of interests in and to each separate tract the opportunity to recover or receive without unnecessary expense his/her/its just and equitable share of gaseous substances from the foregoing well and PSU.
11. Applicant further requests that said Order impose non-joinder penalties authorized by Section 82-11-202(2), MCA, with regard to any and all non-participating parties.
12. Applicant is of the opinion that granting the requests herein will be in the best interests of conservation of gaseous substances and the prevention of waste thereof and will not adversely affect the correlative rights of any interest owner within the foregoing PSU.

WHEREFORE, Applicant requests the following:

1. This matter be set for hearing by the Board and notice thereof be given as required by law;
2. After hearing this matter the Board enter its Order pooling all interests in the PSU consisting of Section 20, Township 34 North, Range 1 West, Toole County, and authorizing recovery of non-joinder penalties in accordance with Section 82-11-202(2), MCA; and

RECEIVED

SEP 08 2025

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

3. For such other or additional relief as the Board may deem appropriate.

Dated September 2, 2025.

LEE LAW OFFICE PC

By: 

Don R. Lee, Attorney for Applicant
Lee Law Office PC
158 Main Street – P.O. Box 790
Shelby, MT 59474
Telephone: (406) 434-5244
Facsimile: (406) 434-5246
Email: don@leelawofficepc.com

RECEIVED

SEP 08 2025

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER CREATING A TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 25, 26 AND 27, TOWNSHIP 26 NORTH, RANGE 56 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID TSU, VACATING MBOGC ORDER NOS. 45-2012 AND 46-2012, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. 306-2025

APPLICATION

RECEIVED

SEP 05 2025

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024:

[A] Presents the following application:

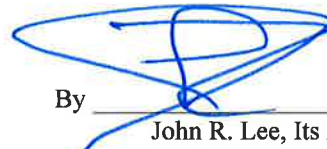
1. Applicant is an interest owner within all or portions of Sections 25, 26 and 27, Township 26 North, Range 56 East, M.P.M., Richland County, Montana. Said Section 25 is presently subject to MBOGC Order No. 45-2012, while said Section 26 is presently subject to MBOGC Order No. 46-2012. Said Section 27 is presently subject only to the area-wide rule for Bakken/Three Forks production, MBOGC Order No. 380-2011.
2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, a TSU comprised of All of Sections 25, 26 and 27, Township 26 North, Range 56 East, M.P.M. It will also be necessary to vacate MBOGC Order Nos. 45-2012 and 46-2012.
3. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for Board consideration of permanent spacing and other matters relating to production from said well.
4. Applicant notes that there do not appear to be any federal minerals affected by this application.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order (i) creating a TSU comprised of All of Sections 25, 26 and 27, Township 26 North, Range 56 East, M.P.M., Richland County, Montana, and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such TSU but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, providing that operations for the drilling of such well must be commenced within two years from the date of such order; and (ii) vacating MBOGC Order Nos. 45-2012 and 46-2012.

DATED this 29th day of August, 2025.

KRAKEN OIL & GAS LLC



By _____

John R. Lee, Its Attorney

CROWLEY FLECK PLLP
P.O. Box 2529
Billings, MT 59103-2529

RECEIVED

SEP 05 2025

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER AUTHORIZING THE DRILLING OF UP TO THREE ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS IN THE TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 25, 26 AND 27, TOWNSHIP 26 NORTH, RANGE 56 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AT ANY LOCATIONS NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES THEREOF, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. 307-2025

APPLICATION

RECEIVED

SEP 05 2025

MONTANA BOARD OF OIL & GAS CONSERVATION • BILLINGS

KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024:

[A] Presents the following application:

1. Applicant is an interest owner and operator within all or portions of Sections 25, 26 and 27, Township 26 North, Range 56 East, M.P.M., Richland County, Montana. It is anticipated that said lands will comprise a temporary spacing unit ("TSU") for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation Order No. __-2025.

2. Applicant requests authority to drill up to three additional horizontal Bakken/Three Forks formation wells within said TSU, at any locations not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, if in its judgment as operator of the TSU such operations appear reasonable and prudent.

3. Applicant notes that there do not appear to be any federal minerals affected by this application.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order authorizing the Applicant to drill up to three additional horizontal Bakken/Three Forks formation wells at any locations within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, the TSU comprised of Sections 25, 26 and 27, Township 26 North, Range 56 East, M.P.M., Richland County, Montana.

DATED this 29th day of August, 2025.

KRAKEN OIL & GAS LLC

By _____

John R. Lee, Its Attorney

CROWLEY FLECK PLLP

P.O. Box 2529

Billings, MT 59103-2529

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER CREATING A TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 34, 35 AND 36, TOWNSHIP 26 NORTH, RANGE 56 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID TSU, VACATING MBOGC ORDER NOS. 45-2012 AND 46-2012, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. 309-2025

APPLICATION

RECEIVED

SEP 05 2025

**MONTANA BOARD OF OIL &
GAS CONSERVATION - BILLINGS**

KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024:

[A] Presents the following application:

1. Applicant is an interest owner within all or portions of Sections 34, 35 and 36, Township 26 North, Range 56 East, M.P.M., Richland County, Montana. Said Section 36 is presently subject to MBOGC Order No. 45-2012, while said Section 35 is presently subject to MBOGC Order No. 46-2012. Said Section 34 is presently subject only to the area-wide rule for Bakken/Three Forks production, MBOGC Order No. 380-2011.

2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, a TSU comprised of All of Sections 34, 35 and 36, Township 26 North, Range 56 East, M.P.M. It will also be necessary to vacate MBOGC Order Nos. 45-2012 and 46-2012.

3. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for Board consideration of permanent spacing and other matters relating to production from said well.

4. Applicant notes that there do not appear to be any federal minerals affected by this application.


[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order (i) creating a TSU comprised of All of Sections 34, 35 and 36, Township 26 North, Range 56 East, M.P.M., Richland County, Montana, and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such TSU but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, providing that operations for the drilling of such well must be commenced within two years from the date of such order; and (ii) vacating MBOGC Order Nos. 45-2012 and 46-2012.

DATED this 29th day of August, 2025.

KRAKEN OIL & GAS LLC

By 
John R. Lee, Its Attorney

CROWLEY FLECK PLLP
P.O. Box 2529
Billings, MT 59103-2529

RECEIVED

SEP 05 2025

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER AUTHORIZING THE DRILLING OF UP TO THREE ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS IN THE TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 34, 35 AND 36, TOWNSHIP 26 NORTH, RANGE 56 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AT ANY LOCATIONS NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES THEREOF, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. 309-2025

APPLICATION

RECEIVED

SEP 05 2025

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024;

[A] Presents the following application:

1. Applicant is an interest owner and operator within all or portions of Sections 34, 35 and 36, Township 26 North, Range 56 East, M.P.M., Richland County, Montana. It is anticipated that said lands will comprise a temporary spacing unit ("TSU") for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation Order No. __-2025.

2. Applicant requests authority to drill up to three additional horizontal Bakken/Three Forks formation wells within said TSU, at any locations not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, if in its judgment as operator of the TSU such operations appear reasonable and prudent.

3. Applicant notes that there do not appear to be any federal minerals affected by this application.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order authorizing the Applicant to drill up to three additional horizontal Bakken/Three Forks formation wells at any locations within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, the TSU comprised of Sections 34, 35 and 36, Township 26 North, Range 56 East, M.P.M., Richland County, Montana.

DATED this 29th day of August, 2025.

KRAKEN OIL & GAS LLC

By _____

John R. Lee, Its Attorney

CROWLEY FLECK PLLP

P.O. Box 2529

Billings, MT 59103-2529

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER CREATING A TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTION 25, TOWNSHIP 28 NORTH, RANGE 55 EAST, M.P.M., AND ALL OF SECTIONS 28, 29 AND 30, TOWNSHIP 28 NORTH, RANGE 56 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID TSU, VACATING MBOGC ORDER NOS. 30-2011 AND 340-2011, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. 310-2025

APPLICATION

RECEIVED

SEP 05 2025

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024:

[A] Presents the following application:

1. Applicant is an interest owner within all or portions of Section 25, Township 28 North, Range 55 East, M.P.M., and Sections 28, 29 and 30, Township 28 North, Range 56 East, M.P.M., Roosevelt County, Montana. Said Section 28 is presently subject to MBOGC Order Nos. 30-2011 and 340-2011. Said Sections 25, 29 and 30 are presently subject only to the area-wide rule for Bakken/Three Forks production, MBOGC Order No. 380-2011.

2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, a TSU comprised of All of Section 25, Township 28 North, Range 55 East, M.P.M., and Sections 28, 29 and 30, Township 28 North, Range 56 East, M.P.M. In order to grant the requested relief, it will be necessary to vacate MBOGC Order Nos. 30-2011 and 340-2011.

3. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for Board consideration of permanent spacing and other matters relating to production from said well.

4. Applicant notes that federal minerals are located within certain tracts affected by this application, namely Lot 2 of Section 30, Township 28 North, Range 56 East, M.P.M.

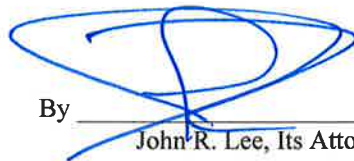
[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order (i) creating a TSU comprised of All of Section 25, Township 28 North, Range 55 East, M.P.M., and Sections 28, 29 and 30, Township 28 North, Range 56 East, M.P.M., Roosevelt County, Montana, and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such TSU but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, providing that operations for the drilling of such well must be commenced within two years from the date of such order; and (ii) vacating MBOGC Order Nos. 30-2011 and 340-2011.

DATED this 29th day of August, 2025.

KRAKEN OIL & GAS LLC



By _____

John R. Lee, Its Attorney

CROWLEY FLECK PLLP
P.O. Box 2529
Billings, MT 59103-2529

RECEIVED

SEP 05 2025

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER AUTHORIZING THE DRILLING OF UP TO THREE ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS IN THE TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTION 25, TOWNSHIP 28 NORTH, RANGE 55 EAST, M.P.M., AND ALL OF SECTIONS 28, 29 AND 30, TOWNSHIP 28 NORTH, RANGE 56 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, AT ANY LOCATIONS NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES THEREOF, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. 311-2025

APPLICATION

RECEIVED

SEP 05 2025

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024;

[A] Presents the following application:

1. Applicant is an interest owner and operator within all or portions of Section 25, Township 28 North, Range 55 East, M.P.M., and Sections 28, 29 and 30, Township 28 North, Range 56 East, M.P.M., Roosevelt County, Montana. It is anticipated that said lands will comprise a temporary spacing unit ("TSU") for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation Order No. ___-2025.

2. Applicant requests authority to drill up to three additional horizontal Bakken/Three Forks formation wells within said TSU, at any locations not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, if in its judgment as operator of the TSU such operations appear reasonable and prudent.

3. Applicant notes that federal minerals are located within certain tracts affected by this application, namely Lot 2 of Section 30, Township 28 North, Range 56 East, M.P.M.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order authorizing the Applicant to drill up to three additional horizontal Bakken/Three Forks formation wells at any locations within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, the TSU comprised of All of Section 25, Township 28 North, Range 55 East, M.P.M., and Sections 28, 29 and 30, Township 28 North, Range 56 East, M.P.M., Roosevelt County, Montana.

DATED this 29th day of August, 2025.

KRAKEN OIL & GAS LLC

By

John R. Lee, Its Attorney

CROWLEY FLECK PLLP
P.O. Box 2529
Billings, MT 59103-2529

RECEIVED

SEP 05 2025

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

**BEFORE THE BUREAU OF LAND MANAGEMENT, MONTANA STATE OFFICE
UNITED STATES DEPARTMENT OF THE INTERIOR**

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER CREATING A TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTION 36, TOWNSHIP 28 NORTH, RANGE 55 EAST, M.P.M., AND ALL OF SECTIONS 31, 32 AND 33, TOWNSHIP 28 NORTH, RANGE 56 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID TSU, VACATING MBOGC ORDER NOS. 30-2011 AND 340-2011, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

BLM DOCKET NO. 1-2026

MBOGC DOCKET NO. 312-2025

APPLICATION

RECEIVED

SEP 05 2025

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024;

[A] Presents the following application:

1. Applicant is an interest owner within all or portions of Section 36, Township 28 North, Range 55 East, M.P.M., and Sections 31, 32 and 33, Township 28 North, Range 56 East, M.P.M., Roosevelt County, Montana. Said Section 33 is presently subject to MBOGC Order Nos. 30-2011 and 340-2011. Said Sections 36, 31 and 32 are presently subject only to the area-wide rule for Bakken/Three Forks production, MBOGC Order No. 380-2011.

2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, a TSU comprised of All of Section 36, Township 28 North, Range 55 East, M.P.M., and Sections 31, 32 and 33, Township 28 North, Range 56 East, M.P.M. In order to grant the requested relief, it will be necessary to vacate MBOGC Order Nos. 30-2011 and 340-2011.

3. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for Board consideration of permanent spacing and other matters relating to production from said well.

4. A portion of the subject lands is Indian land, namely the SE/4SE/4 of Section 32, Township 28 North, Range 56 East, M.P.M., and accordingly, the MOU between the United States BLM and the MBOGC is applicable hereto.

[B] Requests:

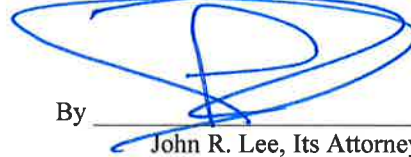
1. This matter be set for hearing in conjunction with the MBOGC hearings to be held October 9, 2025, with notice given as required by law and the MOU; and

2. After hearing the matter, the BLM and MBOGC enter their respective orders (i) creating a TSU comprised of All of Section 36, Township 28 North, Range 55 East, M.P.M., and Sections 31, 32 and 33, Township 28 North, Range 56 East, M.P.M., Roosevelt County, Montana, and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such TSU but not closer than 200' (heel/toe setback)/500'

(lateral setback) to the exterior boundaries thereof, providing that operations for the drilling of such well must be commenced within two years from the date of such order, and (ii) vacating MBOGC Order Nos. 30-2011 and 340-2011.

DATED this 29th day of August, 2025.

KRAKEN OIL & GAS LLC



By _____

John R. Lee, Its Attorney

CROWLEY FLECK PLLP
P.O. Box 2529
Billings, MT 59103-2529

**BEFORE THE BUREAU OF LAND MANAGEMENT, MONTANA STATE OFFICE
UNITED STATES DEPARTMENT OF THE INTERIOR**

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER AUTHORIZING THE DRILLING OF UP TO THREE ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS IN THE TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTION 36, TOWNSHIP 28 NORTH, RANGE 55 EAST, M.P.M., AND ALL OF SECTIONS 31, 32 AND 33, TOWNSHIP 28 NORTH, RANGE 56 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, AT ANY LOCATIONS NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES THEREOF, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

BLM DOCKET NO. 2-2026

MBOGC DOCKET NO. 313-2025

APPLICATION

RECEIVED

SEP 05 2025

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024:

[A] Presents the following application:

1. Applicant is an interest owner and operator within all or portions of Section 36, Township 28 North, Range 55 East, M.P.M., and Sections 31, 32 and 33, Township 28 North, Range 56 East, M.P.M., Roosevelt County, Montana. It is anticipated that said lands will comprise a temporary spacing unit ("TSU") for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation Order No. ___-2025.

2. Applicant requests authority to drill up to three additional horizontal Bakken/Three Forks formation wells within said TSU, at any locations not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, if in its judgment as operator of the TSU such operations appear reasonable and prudent.

3. A portion of the subject lands is Indian land, namely the SE/4SE/4 of Section 32, Township 28 North, Range 56 East, M.P.M., and accordingly, the MOU between the United States BLM and the MBOGC is applicable hereto.


[B] Requests:

1. This matter be set for hearing in conjunction with the MBOGC hearings to be held October 9, 2025, with notice given as required by law and the MOU; and

2. After hearing the matter, the BLM and MBOGC enter their respective orders authorizing the Applicant to drill up to three additional horizontal Bakken/Three Forks formation wells at any locations within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, the TSU comprised of All of Section 36, Township 28 North, Range 55 East, M.P.M., and Sections 31, 32 and 33, Township 28 North, Range 56 East, M.P.M., Roosevelt County, Montana.

DATED this 29th day of August, 2025.

KRAKEN OIL & GAS LLC


By _____
John R. Lee, Its Attorney

CROWLEY FLECK PLLP
P.O. Box 2529
Billings, MT 59103-2529

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER CREATING A TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTION 31, TOWNSHIP 23 NORTH, RANGE 59 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID TSU, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. 316-2025

APPLICATION

RECEIVED

SEP 08 2025

KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024:

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

[A] Presents the following application:

1. Applicant is an interest owner within all or portions of Section 31, Township 23 North, Range 59 East, M.P.M., Richland County, Montana. Said Section 31 is not presently subject to any specific MBOGC Orders.
2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, a TSU comprised of All of Section 31, Township 23 North, Range 59 East, M.P.M.
3. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for Board consideration of permanent spacing and other matters relating to production from said well.
4. Applicant notes that there do not appear to be any federal minerals affected by this application.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order creating a TSU comprised of All of Section 31, Township 23 North, Range 59 East, M.P.M., Richland County, Montana, and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such TSU but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, providing that operations for the drilling of such well must be commenced within two years from the date of such order.

DATED this 3rd day of September, 2025.

KRAKEN OIL & GAS LLC

By

John R. Lee, Its Attorney

CROWLEY FLECK PLLP
P.O. Box 2529
Billings, MT 59103-2529

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER CREATING A TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 3 AND 10, TOWNSHIP 26 NORTH, RANGE 56 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID TSU, VACATING MBOGC ORDER NOS. 55-2006 AND 295-2011, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. 317-2025

APPLICATION

RECEIVED

SEP 08 2025

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024:

[A] Presents the following application:

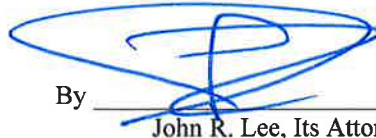
1. Applicant is an interest owner within all or portions of Sections 3 and 10, Township 26 North, Range 56 East, M.P.M., Richland County, Montana. Said Sections 3 and 10 are presently subject to MBOGC Order Nos. 55-2006 and 295-2011.
2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, a TSU comprised of All of Sections 3 and 10, Township 26 North, Range 56 East, M.P.M. It will also be necessary to vacate MBOGC Order Nos. 55-2006 and 295-2011.
3. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for Board consideration of permanent spacing and other matters relating to production from said well.
4. Applicant notes that there do not appear to be any federal minerals affected by this application.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order (i) creating a TSU comprised of All of Sections 3 and 10, Township 26 North, Range 56 East, M.P.M., Richland County, Montana, and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such TSU but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, providing that operations for the drilling of such well must be commenced within two years from the date of such order; and (ii) vacating MBOGC Order Nos. 55-2006 and 295-2011.

DATED this 3rd day of September, 2025.

KRAKEN OIL & GAS LLC

A handwritten signature in blue ink, appearing to be "John R. Lee", is written over a horizontal line.

By _____
John R. Lee, Its Attorney

CROWLEY FLECK PLLP
P.O. Box 2529
Billings, MT 59103-2529

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER AUTHORIZING THE DRILLING OF UP TO THREE ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS IN THE TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 3 AND 10, TOWNSHIP 26 NORTH, RANGE 56 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AT ANY LOCATIONS NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES THEREOF, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. 319-2025

APPLICATION

RECEIVED

SEP 08 2025

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024:

[A] Presents the following application:

1. Applicant is an interest owner and operator within all or portions of Sections 3 and 10, Township 26 North, Range 56 East, M.P.M., Richland County, Montana. It is anticipated that said lands will comprise a temporary spacing unit ("TSU") for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation Order No. __-2025.
2. Applicant requests authority to drill up to three additional horizontal Bakken/Three Forks formation wells within said TSU, at any locations not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, if in its judgment as operator of the TSU such operations appear reasonable and prudent.
3. Applicant notes that there do not appear to be any federal minerals affected by this application.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order authorizing the Applicant to drill up to three additional horizontal Bakken/Three Forks formation wells at any locations within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, the TSU comprised of All of Sections 3 and 10, Township 26 North, Range 56 East, M.P.M., Richland County, Montana.

DATED this 3rd day of September, 2025.

KRAKEN OIL & GAS LLC

By _____

John R. Lee, Its Attorney
CROWLEY FLECK PLLP
P.O. Box 2529
Billings, MT 59103-2529

**BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF CONTINENTAL RESOURCES INC. FOR AN ORDER DESIGNATING AN OVERLAPPING TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 5, 8, 17 AND 20, TOWNSHIP 26 NORTH, RANGE 56 EAST RICHLAND COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200 FEET FROM HEEL/TOE BOUNDARY AND 500 FEET FROM THE SIDE BOUNDARIES OF SAID TEMPORARY SPACING UNIT, PROVIDED THAT OPERATIONS FOR THE DRILLING OF SAID WELL MUST COMMENCE WITHIN ONE YEAR OF THE DATE OF THE ORDER ISSUED BY THE BOARD, THE OVERLAPPING TEMPORARY SPACING UNIT SHALL BE LIMITED TO PRODUCTION FROM THE PROPOSED HORIZONTAL WELL AND APPLICANT WILL APPLY FOR PERMANENT SPACING WITHIN 90 DAYS OF SUCCESSFUL WELL COMPLETION.

APPLICANT FURTHER REQUESTS THAT BOARD ORDER 2010-202 ESTABLISHING A TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 17 AND 20, TOWNSHIP 26 NORTH, RANGE 56 EAST, RICHLAND COUNTY, MONTANA BE VACATED.

APPLICANT FURTHER REQUESTS THAT BOARD ORDER 2011-131 PERTAINING TO SECTIONS 5 AND 8 TOWNSHIP 26 NORTH, RANGE 56 EAST BE AMENDED TO CLARIFY THAT SAID SPACING UNIT IS LIMITED TO OIL AND ASSOCIATED NATURAL GAS PRODUCED FROM THE BAKKEN/THREE FORKS FORMATION FROM THE BAXTER 1-5H WELL.

CONTINENTAL RESOURCES, INC., 20 N. Broadway, Oklahoma City, OK 73102:

[A] Presents the following application:

1. Applicant is an interest owner and operator within Sections 5, 8, 17 and 20, Township 26 North, Range 56 East, Richland County, Montana which tracts are presently spaced with respect to the Bakken/Three Forks Formation by Orders:
 - 131-2011 – creating a permanent spacing unit comprised of All of Sections 5 and 8, T26N, R56E for oil and natural gas production from the Baxter 1-5H well.
 - 202-2010 – creating a temporary spacing unit comprised of All of Sections 17 and 20, T26N, R56E.
2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well within, but not closer than 200 feet to the heel/toe exterior boundaries and 500 feet to the lateral boundaries, of a temporary spacing unit ("TSU") comprised of All of Sections 5, 8, 17 and 20, Township 26 North, Range 56 East, Richland County, Montana, subject to the conditions that applicant must commence said well within one year of the date of the order issued by the Board and that the overlapping temporary spacing unit be limited to production from the proposed horizontal well.

MBOGC Docket No.

319-2025

APPLICATION

RECEIVED

SEP 09 2025

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

3. Applicant further requests that Board Order 2010-202 creating a temporary spacing unit comprised of All of Sections 17 and 20, T26N, R56E be vacated.
4. Applicant further requests that Board Order 2011-131 pertaining to Sections 5 and 8, Township 26 North, Range 56 East, be amended to clarify that said spacing unit is limited to oil and natural gas from the Bakken/Three Forks Formation from the Baxter 1-5H well.
5. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for Board consideration of permanent spacing and all other matters relating to production of said well.
6. The proposed temporary spacing unit contains the following Federal minerals:

Township 26 North, Range 56 East
Section 17: W2NE, NENW, NWSE

[B] Requests:

1. This matter be set for hearing and placed on the Docket, with notice given as required by law.
2. After hearing the matter, the Montana Board of Oil & Gas Conservation enter its order that a TSU comprised of All of Sections 5, 8, 17 and 20, Township 26 North, Range 56 East, Richland County, Montana be established, subject to the condition that applicant must commence said well within one year of the date of the order issued by the Board;
3. Authorizing the Applicant to locate its proposed horizontal well anywhere within such TSU but not closer than 200 feet to the toe/heel boundaries and no further than 500 feet from the common boundary thereof;
4. Vacating Order 2010-202 and amending Order 2011-131 to clarify that said spacing unit is limited to oil and associated natural gas production from the Bakken/Three Forks Formation from the Baxter 1-5H well.

Dated September 3, 2025.

CONTINENTAL RESOURCES INC.

By


Scotti Gray

Attorney for Applicant

RECEIVED

SEP 09 2025

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

**BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION
OF CONTINENTAL RESOURCES INC.
FOR AUTHORIZATION TO DRILL UP TO
TWO ADDITIONAL HORIZONTAL
BAKKEN/THREE FORKS FORMATION
WELLS IN THE SPACING UNIT
COMPRISED OF ALL OF SECTIONS 5, 8,
17 AND 20, TOWNSHIP 26 NORTH,
RANGE 56 EAST RICHLAND COUNTY,
MONTANA, AT ANY LOCATION NOT
CLOSER THAN 500 FEET TO THE SIDE
BOUNDARIES AND 200 FEET TO THE
TOE/HEEL BOUNDARIES OF SAID
SPACING UNIT

MBOGC Docket No.

320-2025

APPLICATION

RECEIVED

SEP 09 2025

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

CONTINENTAL RESOURCES, INC., 20 N. Broadway, Oklahoma City, OK 73102:

[A] Presents the following application:

1. Applicant is an interest owner and operator within the above-described lands:
2. The above-described lands are presently subject to a pending application to designate a temporary spacing unit ("TSU") comprised of said lands and authorize the drilling of a well in the TSU.
3. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill up to 2 additional horizontal Bakken/Three Forks formation wells within, but not closer than 500 feet to the side boundaries and 200 feet to the toe/heel boundaries of the spacing unit.
4. The proposed temporary spacing unit contains the following Federal minerals:

Township 26 North, Range 56 East
Section 17: W2NE, NENW, NWSE

[B] Requests:

1. This matter be set for hearing and placed on the Docket, with notice given as required by law.
2. After hearing the matter, the Board enter its order authorizing applicant to drill up to 2 additional horizontal Bakken/Three Forks formation wells within, but not closer than 500 feet to the side boundaries and 200 feet to the toe/heel boundaries of the spacing unit.

Dated September 3, 2025.

CONTINENTAL RESOURCES INC.

By

Scotti Gray

Attorney for Applicant

**BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF CONTINENTAL RESOURCES INC. FOR AN ORDER DESIGNATING AN OVERLAPPING TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 15, 22, 27 AND 34, TOWNSHIP 26 NORTH, RANGE 56 EAST, RICHLAND COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200 FEET FROM HEEL/TOE BOUNDARY AND 500 FEET FROM THE SIDE BOUNDARIES OF SAID TEMPORARY SPACING UNIT, PROVIDED THAT OPERATIONS FOR THE DRILLING OF SAID WELL MUST COMMENCE WITHIN ONE YEAR OF THE DATE OF THE ORDER ISSUED BY THE BOARD, THE OVERLAPPING TEMPORARY SPACING UNIT SHALL BE LIMITED TO PRODUCTION FROM THE PROPOSED HORIZONTAL WELL AND APPLICANT WILL APPLY FOR PERMANENT SPACING WITHIN 90 DAYS OF SUCCESSFUL WELL COMPLETION.

MBOGC Docket No.

323-2025

APPLICATION

RECEIVED

SEP 09 2025

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

APPLICANT FURTHER REQUESTS THAT BOARD ORDER 2012-76 PERTAINING TO SECTIONS 15 AND 22, TOWNSHIP 26 NORTH, RANGE 56 EAST BE AMENDED TO CLARIFY THAT SAID SPACING UNIT IS LIMITED TO OIL AND ASSOCIATED NATURAL GAS PRODUCED FROM THE BAKKEN/THREE FORKS FORMATION FROM THE HERNESS 1-15H WELL.

CONTINENTAL RESOURCES, INC., 20 N. Broadway, Oklahoma City, OK 73102:

[A] Presents the following application:

1. Applicant is an interest owner and operator within Sections 15, 22, 27 and 34, Township 26 North, Range 56 East Richland County, Montana which tracts are presently spaced with respect to the Bakken/Three Forks formation by Order:
 - 76-2012 – creating a permanent spacing unit comprised of All of Sections 15 and 22, T26N, R56E for oil and natural gas production from the Herness 1-15H well.
2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well within, but not closer than 200 feet to the heel/toe exterior boundaries and 500 feet to the lateral boundaries, of a temporary spacing unit (“TSU”) comprised of All of Sections 15, 22, 27 and 34, Township 26 North, Range 56 East Richland County, Montana, subject to the conditions that applicant must commence said well within one year of the date of the order issued by the Board and that the overlapping temporary spacing unit be limited to production from the proposed horizontal well.
4. Applicant further requests that Board Order 2012-76 pertaining to Sections 15 and 22, Township 26 North, Range 56 East, be amended to clarify that said spacing unit is limited to oil and natural gas from the Bakken/Three Forks Formation from the Herness 1-15H well.
5. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for Board consideration of permanent spacing and all other matters relating to production of said well.

6. The proposed temporary spacing unit contains no Federal or Trust lands.

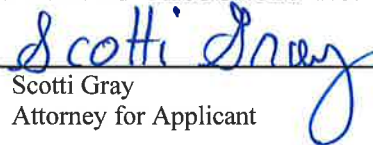
[B] Requests:

1. This matter be set for hearing and placed on the Docket, with notice given as required by law.
2. After hearing the matter, the Montana Board of Oil & Gas Conservation enter its order that a TSU comprised of All Sections 15, 22, 27 and 34, Township 26 North, Range 56 East Richland County, Montana be established, subject to the condition that applicant must commence said well within one year of the date of the order issued by the Board;
3. Authorizing the Applicant to locate its proposed horizontal well anywhere within such TSU but not closer than 200 feet to the toe/heel boundaries and no further than 500 feet from the common boundary thereof;
4. Amending Order 2012-76 to clarify that said spacing unit is limited to oil and associated natural gas production from the Bakken/Three Forks Formation from the Herness 1-15H well.

Dated September 3, 2025.

CONTINENTAL RESOURCES INC.

By


Scotti Gray
Attorney for Applicant

RECEIVED

SEP 09 2025

**MONTANA BOARD OF OIL &
GAS CONSERVATION - BILLINGS**

**BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION
OF CONTINENTAL RESOURCES INC.
FOR AUTHORIZATION TO DRILL UP TO
TWO ADDITIONAL HORIZONTAL
BAKKEN/THREE FORKS FORMATION
WELLS IN THE SPACING UNIT
COMPRISED OF ALL OF SECTIONS 15,
22, 27 AND 34, TOWNSHIP 26 NORTH,
RANGE 56 EAST, RICHLAND COUNTY,
MONTANA, AT ANY LOCATION NOT
CLOSER THAN 500 FEET TO THE SIDE
BOUNDARIES AND 200 FEET TO THE
TOE/HEEL BOUNDARIES OF SAID
SPACING UNIT

MBOGC Docket No.

324-2025

APPLICATION

RECEIVED

SEP 09 2025

CONTINENTAL RESOURCES, INC., 20 N. Broadway, Oklahoma City, OK 73102:

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

[A] Presents the following application:

1. Applicant is an interest owner and operator within the above-described lands:
2. The above-described lands are presently subject to a pending application to designate a temporary spacing unit ("TSU") comprised of said lands and authorize the drilling of a well in the TSU.
3. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill up to 2 additional horizontal Bakken/Three Forks formation wells within, but not closer than 500 feet to the side boundaries and 200 feet to the toe/heel boundaries of the spacing unit.

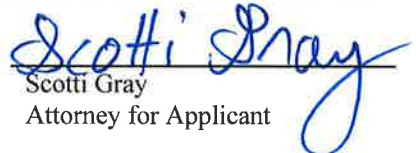
[B] Requests:

1. This matter be set for hearing and placed on the Docket, with notice given as required by law.
2. After hearing the matter, the Board enter its order authorizing applicant to drill up to 2 additional horizontal Bakken/Three Forks formation wells within, but not closer than 500 feet to the side boundaries and 200 feet to the toe/heel boundaries of the spacing unit.

Dated September 3, 2025.

CONTINENTAL RESOURCES INC.

By


Scotti Gray
Attorney for Applicant

**BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF CONTINENTAL RESOURCES INC. FOR AN ORDER DESIGNATING AN OVERLAPPING TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 13, 24, 25 AND 36, TOWNSHIP 26 NORTH, RANGE 56 EAST, RICHLAND COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200 FEET FROM HEEL/TOE BOUNDARY AND 500 FEET FROM THE SIDE BOUNDARIES OF SAID TEMPORARY SPACING UNIT, PROVIDED THAT OPERATIONS FOR THE DRILLING OF SAID WELL MUST COMMENCE WITHIN ONE YEAR OF THE DATE OF THE ORDER ISSUED BY THE BOARD, THE OVERLAPPING TEMPORARY SPACING UNIT SHALL BE LIMITED TO PRODUCTION FROM THE PROPOSED HORIZONTAL WELL AND APPLICANT WILL APPLY FOR PERMANENT SPACING WITHIN 90 DAYS OF SUCCESSFUL WELL COMPLETION.

APPLICANT FURTHER REQUESTS THAT BOARD ORDER 2012-45 ESTABLISHING A TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 25 AND 36, TOWNSHIP 26 NORTH, RANGE 56 EAST, RICHLAND COUNTY, MONTANA BE VACATED.

APPLICANT FURTHER REQUESTS THAT BOARD ORDER 2013-37 PERTAINING TO SECTIONS 13 AND 24 TOWNSHIP 26 NORTH, RANGE 56 EAST BE AMENDED TO CLARIFY THAT SAID SPACING UNIT IS LIMITED TO OIL AND ASSOCIATED NATURAL GAS PRODUCED FROM THE BAKKEN/THREE FORKS FORMATION FROM THE LEWIS 1-13H WELL AND THAT ORDER 2013-38 AUTHORIZING THREE ADDITIONAL WELLS IN THOSE SAME LANDS BE VACATED.

CONTINENTAL RESOURCES, INC., 20 N. Broadway, Oklahoma City, OK 73102:

[A] Presents the following application:

1. Applicant is an interest owner and operator within Sections 13, 24, 25 and 36, Township 26 North, Range 56 East Richland County, Montana which tracts are presently spaced with respect to the Bakken/Three Forks formation by Orders:
 - 37-2013 – creating a permanent spacing unit comprised of All of Sections 13 and 24, T26N, R56E for oil and natural gas production from the Lewis 1-13H well.
 - 45-2012 – creating a temporary spacing unit comprised of All of Sections 25 and 36, T26N, R56E.
2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well within, but not closer than 200 feet to the heel/toe exterior boundaries and 500 feet to the lateral boundaries, of a temporary spacing unit (“TSU”) comprised of All of Sections 13, 24, 25 and 36, Township 26 North, Range 56 East Richland County, Montana, subject to the conditions that applicant must commence said well within one year of the date of the order issued by the Board and that the overlapping temporary spacing unit be limited to production from the proposed horizontal well.

MBOGC Docket No.

325-2025

APPLICATION

RECEIVED

SEP 09 2025

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

3. Applicant further requests that Board Order 2012-45 creating a temporary spacing unit comprised of All of Sections 25 and 36, T26N, R56E be vacated.
4. Applicant further requests that Board Order 2013-37 pertaining to Sections 13 and 24, Township 26 North, Range 56 East, be amended to clarify that said spacing unit is limited to oil and natural gas from the Bakken/Three Forks Formation from the Lewis 1-13H well and that Order 2013-38 authorizing 3 additional wells in those same lands be vacated.
5. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for Board consideration of permanent spacing and all other matters relating to production of said well.
6. The proposed temporary spacing unit contains no Federal or Trust lands.

[B] Requests:

1. This matter be set for hearing and placed on the Docket, with notice given as required by law.
2. After hearing the matter, the Montana Board of Oil & Gas Conservation enter its order that a TSU comprised of All Sections 13, 24, 25 and 36, Township 26 North, Range 56 East Richland County, Montana be established, subject to the condition that applicant must commence said well within one year of the date of the order issued by the Board;
3. Authorizing the Applicant to locate its proposed horizontal well anywhere within such TSU but not closer than 200 feet to the toe/heel boundaries and no further than 500 feet from the common boundary thereof;
4. Vacating Orders 2013-38 and 2012-45 and amending Order 2013-37 to clarify that said spacing unit is limited to oil and associated natural gas production from the Bakken/Three Forks Formation from the Lewis 1-13H well.

Dated September 3, 2025.

RECEIVED

SEP 09 2025

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

CONTINENTAL RESOURCES INC.

By


Scotti Gray

Attorney for Applicant

**BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION
OF CONTINENTAL RESOURCES INC.
FOR AUTHORIZATION TO DRILL UP TO
TWO ADDITIONAL HORIZONTAL
BAKKEN/THREE FORKS FORMATION
WELLS IN THE SPACING UNIT
COMPRISED OF ALL OF SECTIONS 13,
24, 25 AND 36, TOWNSHIP 26 NORTH,
RANGE 56 EAST, RICHLAND COUNTY,
MONTANA, AT ANY LOCATION NOT
CLOSER THAN 500 FEET TO THE SIDE
BOUNDARIES AND 200 FEET TO THE
TOE/HEEL BOUNDARIES OF SAID
SPACING UNIT

MBOGC Docket No.

326-2025

APPLICATION

RECEIVED

SEP 09 2025

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

CONTINENTAL RESOURCES, INC., 20 N. Broadway, Oklahoma City, OK 73102:

[A] Presents the following application:

1. Applicant is an interest owner and operator within the above-described lands:
2. The above-described lands are presently subject to a pending application to designate a temporary spacing unit ("TSU") comprised of said lands and authorize the drilling of a well in the TSU.
3. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill up to 2 additional horizontal Bakken/Three Forks formation wells within, but not closer than 500 feet to the side boundaries and 200 feet to the toe/heel boundaries of the spacing unit.

[B] Requests:

1. This matter be set for hearing and placed on the Docket, with notice given as required by law.
2. After hearing the matter, the Board enter its order authorizing applicant to drill up to 2 additional horizontal Bakken/Three Forks formation wells within, but not closer than 500 feet to the side boundaries and 200 feet to the toe/heel boundaries of the spacing unit.

Dated September 3, 2025.

CONTINENTAL RESOURCES INC.

By


Scotti Gray
Attorney for Applicant

**BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF CONTINENTAL RESOURCES INC. FOR AN ORDER DESIGNATING AN OVERLAPPING TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 14, 23, 26 AND 35, TOWNSHIP 26 NORTH, RANGE 56 EAST, RICHLAND COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200 FEET FROM HEEL/TOE BOUNDARY AND 500 FEET FROM THE SIDE BOUNDARIES OF SAID TEMPORARY SPACING UNIT, PROVIDED THAT OPERATIONS FOR THE DRILLING OF SAID WELL MUST COMMENCE WITHIN ONE YEAR OF THE DATE OF THE ORDER ISSUED BY THE BOARD, THE OVERLAPPING TEMPORARY SPACING UNIT SHALL BE LIMITED TO PRODUCTION FROM THE PROPOSED HORIZONTAL WELL AND APPLICANT WILL APPLY FOR PERMANENT SPACING WITHIN 90 DAYS OF SUCCESSFUL WELL COMPLETION.

APPLICANT FURTHER REQUESTS THAT BOARD ORDER 2012-46 ESTABLISHING A TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 26 AND 35, TOWNSHIP 26 NORTH, RANGE 56 EAST, RICHLAND COUNTY, MONTANA BE VACATED.

APPLICANT FURTHER REQUESTS THAT BOARD ORDER 2013-488 PERTAINING TO SECTIONS 14 AND 23 TOWNSHIP 26 NORTH, RANGE 56 EAST BE AMENDED TO CLARIFY THAT SAID SPACING UNIT IS LIMITED TO OIL AND ASSOCIATED NATURAL GAS PRODUCED FROM THE BAKKEN/THREE FORKS FORMATION FROM THE MABEL 1-14H WELL AND THAT ORDER 2013-489 AUTHORIZING THREE ADDITIONAL WELLS IN THAT SAME SPACING UNIT BE VACATED.

CONTINENTAL RESOURCES, INC., 20 N. Broadway, Oklahoma City, OK 73102:

[A] Presents the following application:

1. Applicant is an interest owner and operator within Sections 14, 23, 26 and 35, Township 26 North, Range 56 East Richland County, Montana which tracts are presently spaced with respect to the Bakken/Three Forks formation by Orders:
 - 488-2013 – creating a permanent spacing unit comprised of All of Sections 14 and 23, T26N, R56E for oil and natural gas production from the Mabel 1-14H well.
 - 46-2012 – creating a temporary spacing unit comprised of All of Sections 26 and 35, T26N, R56E.
2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well within, but not closer than 200 feet to the heel/toe exterior boundaries and 500 feet to the lateral boundaries, of a temporary spacing unit (“TSU”) comprised of All of Sections 14, 23, 26 and 35, Township 26 North, Range 56 East Richland County, Montana, subject to the conditions that applicant must commence said well within one year of the date of the order issued by the Board and that the overlapping temporary spacing unit be limited to production from the proposed horizontal well.

MBOGC Docket No.

327-2025

APPLICATION

RECEIVED

SEP 09 2025

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

3. Applicant further requests that Board Order 2012-46 creating a temporary spacing unit comprised of All of Sections 26 and 35, T26N, R56E be vacated.
4. Applicant further requests that Board Order 2013-488 pertaining to Sections 14 and 23, Township 26 North, Range 56 East, be amended to clarify that said spacing unit is limited to oil and natural gas from the Bakken/Three Forks Formation from the Mabel 1-14H well and that Order 2013-489 authorizing 3 additional wells in that same spacing unit be vacated.
5. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for Board consideration of permanent spacing and all other matters relating to production of said well.
6. The proposed temporary spacing unit contains the no Federal or Trust lands.

[B] Requests:

1. This matter be set for hearing and placed on the Docket, with notice given as required by law.
2. After hearing the matter, the Montana Board of Oil & Gas Conservation enter its order that a TSU comprised of All Sections 14, 23, 26 and 35, Township 26 North, Range 56 East Richland County, Montana be established, subject to the condition that applicant must commence said well within one year of the date of the order issued by the Board;
3. Authorizing the Applicant to locate its proposed horizontal well anywhere within such TSU but not closer than 200 feet to the toe/heel boundaries and no further than 500 feet from the common boundary thereof;
4. Vacating Orders 2013-489 and 2012-46 and amending Order 2013-488 to clarify that said spacing unit is limited to oil and associated natural gas production from the Bakken/Three Forks Formation from the Lewis 1-13H well.

Dated September 3, 2025.

CONTINENTAL RESOURCES INC.

By


Scotti Gray
Attorney for Applicant

RECEIVED

SEP 09 2025

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

**BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION
OF CONTINENTAL RESOURCES INC.
FOR AUTHORIZATION TO DRILL UP TO
TWO ADDITIONAL HORIZONTAL
BAKKEN/THREE FORKS FORMATION
WELLS IN THE SPACING UNIT
COMPRISED OF ALL OF SECTIONS 14,
23, 26 AND 35, TOWNSHIP 26 NORTH,
RANGE 56 EAST, RICHLAND COUNTY,
MONTANA, AT ANY LOCATION NOT
CLOSER THAN 500 FEET TO THE SIDE
BOUNDARIES AND 200 FEET TO THE
TOE/HEEL BOUNDARIES OF SAID
SPACING UNIT

MBOGC Docket No.

328-2025

APPLICATION

RECEIVED

SEP 09 2025

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

CONTINENTAL RESOURCES, INC., 20 N. Broadway, Oklahoma City, OK 73102:

[A] Presents the following application:

1. Applicant is an interest owner and operator within the above-described lands:
2. The above-described lands are presently subject to a pending application to designate a temporary spacing unit ("TSU") comprised of said lands and authorize the drilling of a well in the TSU.
3. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill up to 2 additional horizontal Bakken/Three Forks formation wells within, but not closer than 500 feet to the side boundaries and 200 feet to the toe/heel boundaries of the spacing unit.

[B] Requests:

1. This matter be set for hearing and placed on the Docket, with notice given as required by law.
2. After hearing the matter, the Board enter its order authorizing applicant to drill up to 2 additional horizontal Bakken/Three Forks formation wells within, but not closer than 500 feet to the side boundaries and 200 feet to the toe/heel boundaries of the spacing unit.

Dated September 3, 2025.

CONTINENTAL RESOURCES INC.

By


Scotti Gray
Attorney for Applicant

**BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF CONTINENTAL RESOURCES INC. FOR AN ORDER DESIGNATING AN OVERLAPPING TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 27 AND 34, TOWNSHIP 27 NORTH, RANGE 56 EAST, AND ALL OF SECTIONS 3 AND 10, TOWNSHIP 26 NORTH, RANGE 56 EAST, RICHLAND COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200 FEET FROM HEEL/TOE BOUNDARY AND 500 FEET FROM THE SIDE BOUNDARIES OF SAID TEMPORARY SPACING UNIT, PROVIDED THAT OPERATIONS FOR THE DRILLING OF SAID WELL MUST COMMENCE WITHIN ONE YEAR OF THE DATE OF THE ORDER ISSUED BY THE BOARD, THE OVERLAPPING TEMPORARY SPACING UNIT SHALL BE LIMITED TO PRODUCTION FROM THE PROPOSED HORIZONTAL WELL AND APPLICANT WILL APPLY FOR PERMANENT SPACING WITHIN 90 DAYS OF SUCCESSFUL WELL COMPLETION.

MBOGC Docket No.

329-2025

AMENDED APPLICATION

RECEIVED

SEP 09 2025

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

APPLICANT FURTHER REQUESTS THAT BOARD ORDER 2006-55 ESTABLISHING A TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 3 AND 10, TOWNSHIP 26 NORTH, RANGE 56 EAST, RICHLAND COUNTY, MONTANA BE VACATED.

APPLICANT FURTHER REQUESTS THAT BOARD ORDER 2013-106 PERTAINING TO SECTIONS 27 AND 34 TOWNSHIP 27 NORTH, RANGE 56 EAST BE AMENDED TO CLARIFY THAT SAID SPACING UNIT IS LIMITED TO OIL AND ASSOCIATED NATURAL GAS PRODUCED FROM THE BAKKEN/THREE FORKS FORMATION FROM THE OSBORN 1-34H WELL AND THAT ORDER 2013-107 AUTHORIZING THREE ADDITIONAL WELLS IN THAT SAME SPACING UNIT BE VACATED.

CONTINENTAL RESOURCES, INC., 20 N. Broadway, Oklahoma City, OK 73102:

[A] Presents the following application:

1. Applicant is an interest owner and operator within Sections 27 and 34, Township 27 North, Range 56 East and Sections 3 and 10, Township 26 North, Range 56 East, Richland County, Montana which tracts are presently spaced with respect to the Bakken/Three Forks Formation by Orders:
 - 106-2013 – creating a permanent spacing unit comprised of All of Sections 27 and 34, T27N, R56E for oil and natural gas production from the Osborn 1-34H well.
 - 55-2006 – creating a temporary spacing unit comprised of All of Sections 3 and 10, T26N, R56E.
2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well within, but not closer than 200 feet to the heel/toe exterior boundaries and 500 feet to the lateral boundaries, of a temporary spacing unit (“TSU”) comprised of All of Sections 27 and 34, Township 27 North, Range 56 East and Sections 3 and 10, Township 26 North, Range 56 East, Richland County, Montana, subject to the conditions that applicant must commence said well within one year

of the date of the order issued by the Board and that the overlapping temporary spacing unit be limited to production from the proposed horizontal well.

3. Applicant further requests that Board Order 2006-55 creating a temporary spacing unit comprised of All of Sections 3 and 10, T26N, R56E be vacated.
4. Applicant further requests that Board Order 2013-106 pertaining to Sections 27 and 34, Township 26 North, Range 56 East, be amended to clarify that said spacing unit is limited to oil and natural gas from the Bakken/Three Forks Formation from the Osborn 1-34H well and that Order 2013-107 authorizing 3 additional wells in that same spacing unit be vacated.
5. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for Board consideration of permanent spacing and all other matters relating to production of said well.
6. The proposed temporary spacing unit contains the following Federal lands:

Township 27 North, Range 56 East
Section 27: W2NW

[B] Requests:

1. This matter be set for hearing and placed on the Docket, with notice given as required by law.
2. After hearing the matter, the Montana Board of Oil & Gas Conservation enter its order that a TSU comprised of All of Sections 27 and 34, Township 27 North, Range 56 East and Sections 3 and 10, Township 26 North, Range 56 East, Richland County, Montana be established, subject to the condition that applicant must commence said well within one year of the date of the order issued by the Board;
3. Authorizing the Applicant to locate its proposed horizontal well anywhere within such TSU but not closer than 200 feet to the toe/heel boundaries and no further than 500 feet from the common boundary thereof;
4. Vacating Orders 2013-107 and 2006-55 and amending Order 2013-106 to clarify that said spacing unit is limited to oil and associated natural gas production from the Bakken/Three Forks Formation from the Osborn 1-34H well.

Dated September 3, 2025.

CONTINENTAL RESOURCES INC.

By


Scotti Gray
Attorney for Applicant

RECEIVED

SEP 09 2025

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

**BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION
OF CONTINENTAL RESOURCES INC.
FOR AUTHORIZATION TO DRILL UP TO
TWO ADDITIONAL HORIZONTAL
BAKKEN/THREE FORKS FORMATION
WELLS IN THE SPACING UNIT
COMPRISED OF ALL OF SECTIONS 27
AND 34, TOWNSHIP 27 NORTH, RANGE
56 EAST, AND ALL OF SECTIONS 3 AND
10, TOWNSHIP 26 NORTH, RANGE 56
EAST, RICHLAND COUNTY,
MONTANA, AT ANY LOCATION NOT
CLOSER THAN 500 FEET TO THE SIDE
BOUNDARIES AND 200 FEET TO THE
TOE/HEEL BOUNDARIES OF SAID
SPACING UNIT

MBOGC Docket No.

330 - 2025

AMENDED APPLICATION

RECEIVED

SEP 09 2025

CONTINENTAL RESOURCES, INC., 20 N. Broadway, Oklahoma City, OK 73102. MONTANA BOARD OF OIL &
GAS CONSERVATION - BILLINGS

[A] Presents the following application:

1. Applicant is an interest owner and operator within the above-described lands:
2. The above-described lands are presently subject to a pending application to designate a temporary spacing unit ("TSU") comprised of said lands and authorize the drilling of a well in the TSU.
3. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill up to 2 additional horizontal Bakken/Three Forks formation wells within, but not closer than 500 feet to the side boundaries and 200 feet to the toe/heel boundaries of the spacing unit.
4. The proposed temporary spacing unit contains the following Federal lands:

Township 27 North, Range 56 East
Section 27: W2NW

[B] Requests:

1. This matter be set for hearing and placed on the Docket, with notice given as required by law.
2. After hearing the matter, the Board enter its order authorizing applicant to drill up to 2 additional horizontal Bakken/Three Forks formation wells within, but not closer than 500 feet to the side boundaries and 200 feet to the toe/heel boundaries of the spacing unit.

Dated September 3, 2025.

CONTINENTAL RESOURCES INC.

By

Scotti Gray

Attorney for Applicant

**BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF CONTINENTAL RESOURCES INC. FOR AN ORDER DESIGNATING A TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 18, 19 AND 30, TOWNSHIP 26 NORTH, RANGE 58 EAST, RICHLAND COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200 FEET FROM HEEL/TOE BOUNDARY AND 500 FEET FROM THE SIDE BOUNDARIES OF SAID TEMPORARY SPACING UNIT, PROVIDED THAT OPERATIONS FOR THE DRILLING OF SAID WELL MUST COMMENCE WITHIN ONE YEAR OF THE DATE OF THE ORDER ISSUED BY THE BOARD, THE TEMPORARY SPACING UNIT SHALL BE LIMITED TO PRODUCTION FROM THE PROPOSED HORIZONTAL WELL AND APPLICANT WILL APPLY FOR PERMANENT SPACING WITHIN 90 DAYS OF SUCCESSFUL WELL COMPLETION.

MBOGC Docket No.

331-2025

APPLICATION

RECEIVED

SEP 09 2025

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

CONTINENTAL RESOURCES, INC., 20 N. Broadway, Oklahoma City, OK 73102:

[A] Presents the following application:

1. Applicant is an interest owner and operator within Sections 18, 19 and 30, Township 26 North, Range 58 East Richland County, Montana, which tracts are presently unspaced with respect to the Bakken/Three Forks formation.
2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well within, but not closer than 200 feet to the heel/toe exterior boundaries and 500 feet to the lateral boundaries, of a temporary spacing unit ("TSU") comprised of All of Sections 18, 19 and 30, Township 26 North, Range 58 East Richland County, Montana, subject to the conditions that applicant must commence said well within one year of the date of the order issued by the Board and that the temporary spacing unit be limited to production from the proposed horizontal well.
3. The proposed temporary spacing unit contains the following Federal lands.

Township 26 North, Range 58 East

Section 18: S2SW, NESW, N2

Section 19: N2, NESE

Section 30: Lots 1, 2

[B] Requests:

1. This matter be set for hearing and placed on the Docket, with notice given as required by law.
2. After hearing the matter, the Montana Board of Oil & Gas Conservation enter its order that a TSU comprised of All of Sections 18, 19 and 30, Township 26 North, Range 58 East Richland County, Montana be established, subject to the condition that applicant must commence said well within one year of the date of the order issued by the Board;

3. Authorizing the Applicant to locate its proposed horizontal well anywhere within such TSU but not closer than 200 feet to the toe/heel boundaries and no further than 500 feet from the common boundary thereof;

Dated September 3, 2025.

CONTINENTAL RESOURCES INC.

By Scotti Gray
Scotti Gray
Attorney for Applicant

RECEIVED

SEP 09 2025

MONTANA BOARD OF OIL &
GAS CONSERVATION - BILLINGS

**BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION
OF CONTINENTAL RESOURCES INC.
FOR AUTHORIZATION TO DRILL UP TO
THREE ADDITIONAL HORIZONTAL
BAKKEN/THREE FORKS FORMATION
WELLS IN THE SPACING UNIT
COMPRISED OF ALL OF SECTIONS 18,
19 AND 30, TOWNSHIP 26 NORTH,
RANGE 58 EAST, RICHLAND COUNTY,
MONTANA, AT ANY LOCATION NOT
CLOSER THAN 500 FEET TO THE SIDE
BOUNDARIES AND 200 FEET TO THE
TOE/HEEL BOUNDARIES OF SAID
SPACING UNIT

MBOGC Docket No.

332-2025

APPLICATION

RECEIVED

SEP 09 2025

CONTINENTAL RESOURCES, INC., 20 N. Broadway, Oklahoma City, OK 73102:

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

[A] Presents the following application:

1. Applicant is an interest owner and operator within the above-described lands:
2. The above-described lands are presently subject to a pending application to designate a temporary spacing unit ("TSU") comprised of said lands and authorize the drilling of a well in the TSU.
3. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill up to 3 additional horizontal Bakken/Three Forks formation wells within, but not closer than 500 feet to the side boundaries and 200 feet to the toe/heel boundaries of the spacing unit.
4. The proposed temporary spacing unit contains the following Federal minerals:

Township 26 North, Range 58 East

Section 18: S2SW, NESW, N2

Section 19: N2, NESE

Section 30: Lots 1, 2

[B] Requests:

1. This matter be set for hearing and placed on the Docket, with notice given as required by law.
2. After hearing the matter, the Board enter its order authorizing applicant to drill up to 2 additional horizontal Bakken/Three Forks formation wells within, but not closer than 500 feet to the side boundaries and 200 feet to the toe/heel boundaries of the spacing unit.

Dated September 3, 2025.

CONTINENTAL RESOURCES INC.

By

Scotti Gray
Scotti Gray

Attorney for Applicant

RECEIVED

OCT 20 2025

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

IN THE MATTER OF THE APPLICATION
OF PHOENIX OPERATING LLC FOR AN
ORDER VACATING AND RESCINDING
BOARD ORDER NOS. 217-2010, 174-2010,
106-2010, 219-2010 & 380-2011 AND
ADDITIONALLY DESIGNATING AND
DELINEATING A TEMPORARY SPACING
UNIT CONSISTING OF SECTIONS 1, 2 & 3,
TOWNSHIP 28 NORTH, RANGE 56 EAST,
AND SECTION 6, TOWNSHIP 28 NORTH,
RANGE 57 EAST, ROOSEVELT COUNTY,
AND AUTHORIZING THE DRILLING OF
AND PRODUCTION FROM A
HORIZONTAL BAKKEN/THREE FORKS
FORMATION WELL WITHIN AND UPON
THE REQUESTED TEMPORARY SPACING
UNIT AT ANY LOCATION NOT CLOSER
THAN 200' TO THE HEEL/TOE SETBACKS
AND 500' TO THE LATERAL SETBACKS
OF THE REQUESTED TEMPORARY
SPACING UNIT.

AMENDED APPLICATION

MBOGC DOCKET NO. 337 - 2025

Phoenix Operating LLC ("Applicant"), 4643 South Ulster Street, Suite 1510, Denver, Colorado 80237, presents the following Application:

1. Applicant is the owner of oil and gas leasehold interests in, to and under the following described lands in Roosevelt County:

Township 28 North, Range 56 East, MPM

Section 1: Lots 1, 2, 3 & 4, S½N½, S½ (All)

Containing 641.52 acres

Section 2: Lots 1, 2, 3 & 4, S½N½, S½ (All)

Containing 642.52 acres

Section 3: Lots 1, 2, 3 & 4, S½N½, S½ (All)

Containing 644.12 acres

Township 28 North, Range 57 East, MPM

Section 6: Lots 1, 2, 3, 4, 5, 6 & 7,

S½NE¼, SE¼, SW¼NW¼,

E½SW½ (All)

Containing 611.56 acres

Containing 2,539.72 acres

2. Pursuant to Board Order No. 217-2010, dated October 14, 2010, this Board designated Sections 1 and 12, Township 28 North, Range 56 East, as a temporary spacing unit for the drilling of a Bakken Formation horizontal well. The proposed well the subject of the foregoing Order was never drilled nor has said Order been vacated by this Board and for good cause Applicant requests the foregoing Order be vacated and rescinded.
3. Pursuant to Board Order No. 174-2010, dated October 14, 2010, this Board designated Sections 2 and 11, Township 28 North, Range 56 East, as a temporary spacing unit for the drilling of a Bakken Formation horizontal well. The proposed well the subject of the foregoing Order was never drilled nor has said Order been vacated by this Board and for good cause Applicant requests the foregoing Order be vacated and rescinded.
4. Pursuant to Board Order No. 106-2010, dated June 17, 2010, this Board designated Sections 3 and 10, Township 28 North, Range 56 East, as a temporary spacing unit for the drilling of a Bakken Formation horizontal well. The proposed well the subject of the foregoing Order was never drilled nor has said Order been vacated by this Board and for good cause Applicant requests the foregoing Order be vacated and rescinded.
5. Pursuant to Board Order No. 219-2010, dated October 14, 2010, this Board designated Sections 6 and 7, Township 28 North, Range 57 East, as a temporary spacing unit for the drilling of a Bakken Formation horizontal well. The proposed well the subject of the foregoing Order was never drilled nor has said Order been vacated by this Board and for good cause Applicant requests the foregoing Order be vacated and rescinded.
6. Board Order No. 380-2011, dated and effective December 15, 2011, established special statewide temporary spacing units for wells drilled to the Bakken/Three Forks Formation. Applicant requests this Order be vacated and rescinded with regard to the lands the subject of this Application.
7. Applicant desires to drill a horizontal Bakken/Three Forks Formation well within and upon Sections 1, 2 and 3, Township 28 North, Range 56 East, and Section 6, Township 28 North, Range 57 East, and in order to more efficiently and economically recover Bakken/Three Forks oil and associated natural gas therefrom believes the temporary spacing unit therefore should consist of all of Sections 1, 2 and 3, Township 28 North, Range 56 East, and Section 6, Township 28 North, Range 57 East, containing 2,539.72 acres.
8. Applicant believes the requested 200' heel/toe setbacks and 500' lateral setbacks from the requested spacing unit boundaries are necessary in order to adequately and efficiently increase the ultimate recovery of Bakken/Three Forks Formation oil and associated natural gas from the requested temporary spacing unit.
9. In the event Applicant's proposed horizontal Bakken/Three Forks Formation well referred to above is authorized by this Board and thereafter drilled and completed as a well capable of commercial production of Bakken/Three Forks Formation oil and associated natural gas, within ninety (90) days of such completion Applicant will file an appropriate Application with this Board requesting a permanent spacing unit for said well and Bakken/Three Forks Formation oil and associated natural gas produced therefrom.

10. Applicant believes that granting of the requests herein will serve to protect the correlative rights of all interested parties and will be in the best interest of prevention of waste and conservation of Bakken/Three Forks Formation oil and natural gas produced in association therewith.

WHEREFORE, Applicant requests the following:

1. This matter be set for hearing by the Board and notice thereof be given as required by law;
2. After hearing this matter the Board enter its Orders vacating and rescinding Board Order Nos. 217-2010, 174-2010, 106-2010, 219-2010 and 380-2011 and terminating the temporary spacing units created thereby.
3. After hearing this matter the Board enter its Order designating Sections 1, 2 and 3, Township 28 North, Range 56 East, and Section 6, Township 28 North, Range 57 East, as a temporary spacing unit and authorizing Applicant to drill, complete and produce Bakken/Three Forks Formation oil and associated natural gas therefrom, provided that operations for the drilling of said well must commence within one (1) year of the date of the requested Order;
4. Within ninety (90) days of first production from the requested authorized Bakken/Three Forks Formation well Applicant shall submit an Application to the Board requesting the establishment of a permanent spacing unit therefore and the production of Bakken/Three Forks Formation oil and associated natural gas therefrom; and
5. For such other or additional relief as the Board may deem appropriate.

Dated October 16, 2025.

LEE LAW OFFICE PC

By: 

Don R. Lee, Attorney for Applicant
Lee Law Office PC
158 Main Street – P.O. Box 790
Shelby, MT 59474
Telephone: (406) 434-5244
Facsimile: (406) 434-5246
Email: don@leelawofficepc.com

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

RECEIVED

SEP 08 2025

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

**IN THE MATTER OF THE APPLICATION
OF PHOENIX OPERATING LLC FOR AN
ORDER AUTHORIZING THE DRILLING
OF THREE (3) ADDITIONAL
HORIZONTAL BAKKEN/THREE FORKS
FORMATION WELLS WITHIN AND UPON
THE TEMPORARY SPACING UNIT
COMPRISED OF ALL OF SECTIONS 1, 2 &
3, TOWNSHIP 28 NORTH, RANGE 56 EAST,
AND SECTION 6, TOWNSHIP 28 NORTH,
RANGE 57 EAST, ROOSEVELT COUNTY,
AT ANY LOCATIONS NOT CLOSER THAN
200' (HEEL/TOE SETBACKS) AND 500'
(LATERAL SETBACKS) TO THE
BOUNDARIES THEREOF, AND SUCH
OTHER AND FURTHER RELIEF AS THE
BOARD MAY DEEM APPROPRIATE.**

APPLICATION

MBOGC DOCKET NO. 336-2025

Phoenix Operating LLC ("Applicant"), 4643 South Ulster Street, Suite 1510, Denver, Colorado 80237, presents the following Application:

1. Applicant is the owner of oil and gas leasehold interests in, to and under the following described lands in Roosevelt County:

Township 28 North, Range 56 East, MPM

Section 1: Lots 1, 2, 3 & 4, S $\frac{1}{2}$ N $\frac{1}{2}$, S $\frac{1}{2}$ (All)

Containing 641.52 acres

Section 2: Lots 1, 2, 3 & 4, S $\frac{1}{2}$ N $\frac{1}{2}$, S $\frac{1}{2}$ (All)

Containing 642.52 acres

Section 3: Lots 1, 2, 3 & 4, S $\frac{1}{2}$ N $\frac{1}{2}$, S $\frac{1}{2}$ (All)

Containing 644.12 acres

Township 28 North, Range 57 East, MPM

Section 6: Lots 1, 2, 3, 4, 5, 6 & 7,
S $\frac{1}{2}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$, SW $\frac{1}{4}$ NW $\frac{1}{4}$,
E $\frac{1}{2}$ SW $\frac{1}{2}$ (All)

Containing 611.56 acres

Containing 2,539.72 acres

2. Applicant requests an Order from this Board authorizing the drilling of and production from three (3) additional horizontal Bakken/Three Forks Formation wells within and upon the temporary spacing unit comprised of Sections 1, 2 and 3, Township 28 North, Range 56 East, and Section 6,

Township 28 North, Range 57 East, at any location not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit.

3. Applicant believes that approval and granting of the request herein will be in the best interest of prevention of waste of oil and associated natural gas and the conservation thereof and will not adversely affect the correlative rights of any interested party.
4. In the event an authorized well is completed as a well capable of commercial production of Bakken/Three Forks Formation oil and associated natural gas, Applicant will submit within ninety (90) days of first production from any such well an Application with this Board requesting the establishment of a permanent spacing unit therefore.

WHEREFORE, Applicant requests the following:

1. This matter be set for hearing by this Board and notice thereof be given as required by law;
2. After hearing this matter this Board enter its Order authorizing the Applicant to drill three (3) additional Bakken/Three Forks Formation wells within and upon the temporary spacing unit consisting of Sections 1, 2 and 3, Township 28 North, Range 56 East, and Section 6, Township 28 North, Range 57 East, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit;
3. Within ninety (90) days of first production from any authorized Bakken/Three Forks Formation well Applicant shall submit an Application to this Board requesting the establishment of a permanent spacing unit therefore; and
4. For such other or additional relief as this Board may deem appropriate.

Dated September 3, 2025.

LEE LAW OFFICE PC

By: 

Don R. Lee, Attorney for Applicant
Lee Law Office PC
158 Main Street – P.O. Box 790
Shelby, MT 59474
Telephone: (406) 434-5244
Facsimile: (406) 434-5246
Email: don@leelawofficepc.com

RECEIVED

SEP 08 2025

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

**IN THE MATTER OF THE APPLICATION
OF PHOENIX OPERATING LLC FOR AN
ORDER VACATING AND RESCINDING
BOARD ORDER NOS. 217-2010, 174-2010,
106-2010, 219-2010 & 380-2011 AND
ADDITIONALLY DESIGNATING AND
DELINEATING A TEMPORARY SPACING
UNIT CONSISTING OF SECTIONS 10, 11 &
12, TOWNSHIP 28 NORTH, RANGE 56
EAST, AND SECTION 7, TOWNSHIP 28
NORTH, RANGE 57 EAST, ROOSEVELT
COUNTY, AND AUTHORIZING THE
DRILLING OF AND PRODUCTION FROM
A HORIZONTAL BAKKEN/THREE FORKS
FORMATION WELL WITHIN AND UPON
THE REQUESTED TEMPORARY SPACING
UNIT AT ANY LOCATION NOT CLOSER
THAN 200' TO THE HEEL/TOE SETBACKS
AND 500' TO THE LATERAL SETBACKS
OF THE REQUESTED TEMPORARY
SPACING UNIT.**

AMENDED APPLICATION

MBOGC DOCKET NO. 339 - 2025

Phoenix Operating LLC ("Applicant"), 4643 South Ulster Street, Suite 1510, Denver, Colorado 80237, presents the following Application:

1. Applicant is the owner of oil and gas leasehold interests in, to and under the following described lands in Roosevelt County:

Township 28 North, Range 56 East, MPM

Section 10: All

Section 11: All

Section 12: All

Containing 1,920.00 acres

Township 28 North, Range 57 East, MPM

Section 7: Lots 1, 2, 3 & 4, E½W½, E½ (All)

Containing 602.12 acres

Containing 2,522.12 acres

2. Pursuant to Board Order No. 217-2010, dated October 14, 2010, this Board designated Sections 1 and 12, Township 28 North, Range 56 East, as a temporary spacing unit for the drilling of a Bakken Formation horizontal well.

Pursuant to Board Order No. 174-2010, dated October 14, 2010, this Board designated Sections 2 and 11, Township 28 North, Range 56 East, as a temporary spacing unit for the drilling of a Bakken Formation horizontal well.

Pursuant to Board Order No. 106-2010, dated June 17, 2010, this Board designated Sections 3 and 10, Township 28 North, Range 56 East, as a temporary spacing unit for the drilling of a Bakken Formation horizontal well.

Pursuant to Board Order No. 219-2010, dated October 14, 2010, this Board designated 6 and 7, Township 28 North, Range 57 East, as a temporary spacing unit for the drilling of a Bakken Formation horizontal well.

The proposed wells the subject of the above Orders were never drilled nor have said Orders been vacated by this Board and for good cause Applicant requests the foregoing Orders be vacated and rescinded.

3. Board Order No. 380-2011, dated and effective December 15, 2011, established special statewide temporary spacing units for wells drilled to the Bakken/Three Forks Formation. Applicant requests this Order be vacated and rescinded with regard to the lands the subject of this Application.
4. Applicant desires to drill a horizontal Bakken/Three Forks Formation well within and upon Sections 10, 11 and 12, Township 28 North, Range 56 East, and Section 7, Township 28 North, Range 57 East, and in order to more efficiently and economically recover Bakken/Three Forks oil and associated natural gas therefrom believes the temporary spacing unit therefore should consist of all of Sections 10, 11 and 12, Township 28 North, Range 56 East, and Section 7, Township 28 North, Range 57 East, containing 2,522.12 acres.
5. Applicant believes the requested 200' heel/toe setbacks and 500' lateral setbacks from the requested spacing unit boundaries are necessary in order to adequately and efficiently increase the ultimate recovery of Bakken/Three Forks Formation oil and associated natural gas from the requested temporary spacing unit.
6. In the event Applicant's proposed horizontal Bakken/Three Forks Formation well referred to above is authorized by this Board and thereafter drilled and completed as a well capable of commercial production of Bakken/Three Forks Formation oil and associated natural gas, within ninety (90) days of such completion Applicant will file an appropriate Application with this Board requesting a permanent spacing unit for said well and Bakken/Three Forks Formation oil and associated natural gas produced therefrom.
7. Applicant believes that granting of the requests herein will serve to protect the correlative rights of all interested parties and will be in the best interest of prevention of waste and conservation of Bakken/Three Forks Formation oil and natural gas produced in association therewith.

WHEREFORE, Applicant requests the following:

1. This matter be set for hearing by the Board and notice thereof be given as required by law;

2. After hearing this matter this Board enter its Order vacating and rescinding Board Order Nos. 217-2010, 174-2010, 106-2010, 219-2010 and 380-2011 and terminating the temporary spacing units created thereby;
3. After hearing this matter the Board enter its Order designating Sections 10, 11 and 12, Township 28 North, Range 56 East, and Section 7, Township 28 North, Range 57 East, as a temporary spacing unit and authorizing Applicant to drill, complete and produce Bakken/Three Forks Formation oil and associated natural gas therefrom, provided that operations for the drilling of said well must commence within one (1) year of the date of the requested Order;
4. Within ninety (90) days of first production from the requested authorized Bakken/Three Forks Formation well Applicant shall submit an Application to the Board requesting the establishment of a permanent spacing unit therefore and the production of Bakken/Three Forks Formation oil and associated natural gas therefrom; and
5. For such other or additional relief as the Board may deem appropriate.

Dated October 16, 2025.

LEE LAW OFFICE PC

By: 

Don R. Lee, Attorney for Applicant
Lee Law Office PC
158 Main Street – P.O. Box 790
Shelby, MT 59474
Telephone: (406) 434-5244
Facsimile: (406) 434-5246
Email: don@leelawofficepc.com

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

**IN THE MATTER OF THE APPLICATION
OF PHOENIX OPERATING LLC FOR AN
ORDER AUTHORIZING THE DRILLING
OF THREE (3) ADDITIONAL
HORIZONTAL BAKKEN/THREE FORKS
FORMATION WELLS WITHIN AND UPON
THE TEMPORARY SPACING UNIT
COMPRISED OF ALL OF SECTIONS 10, 11
& 12, TOWNSHIP 28 NORTH, RANGE 56
EAST, AND SECTION 7, TOWNSHIP 28
NORTH, RANGE 57 EAST, ROOSEVELT
COUNTY, AT ANY LOCATIONS NOT
CLOSER THAN 200' (HEEL/TOE
SETBACKS) AND 500' (LATERAL
SETBACKS) TO THE BOUNDARIES
THEREOF, AND SUCH OTHER AND
FURTHER RELIEF AS THE BOARD MAY
DEEM APPROPRIATE.**

APPLICATION

MBOGC DOCKET NO. 340-2025

RECEIVED

SEP 08 2025

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

Phoenix Operating LLC ("Applicant"), 4643 South Ulster Street, Suite 1510, Denver, Colorado 80237, presents the following Application:

1. Applicant is the owner of oil and gas leasehold interests in, to and under the following described lands in Roosevelt County:

Township 28 North, Range 56 East, MPM

Section 10: All

Section 11: All

Section 12: All

Containing 1,920.00 acres

Township 28 North, Range 57 East, MPM

Section 7: Lots 1, 2, 3 & 4, E½W½, E½ (All)

Containing 602.12 acres

Containing 2,522.12 acres

2. Applicant requests an Order from this Board authorizing the drilling of and production from three (3) additional horizontal Bakken/Three Forks Formation wells within and upon the temporary spacing unit comprised of Sections 10, 11 and 12, Township 28 North, Range 56 East, and Section 7, Township 28 North, Range 57 East, at any location not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit.

3. Applicant believes that approval and granting of the request herein will be in the best interest of prevention of waste of oil and associated natural gas and the conservation thereof and will not adversely affect the correlative rights of any interested party.
4. In the event an authorized well is completed as a well capable of commercial production of Bakken/Three Forks Formation oil and associated natural gas, Applicant will submit within ninety (90) days of first production from any such well an Application with this Board requesting the establishment of a permanent spacing unit therefore.
WHEREFORE, Applicant requests the following:

1. This matter be set for hearing by this Board and notice thereof be given as required by law;
2. After hearing this matter this Board enter its Order authorizing the Applicant to drill three (3) additional Bakken/Three Forks Formation wells within and upon the temporary spacing unit consisting of Sections 10, 11 and 12, Township 28 North, Range 56 East, and Section 7, Township 28 North, Range 57 East, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit;
3. Within ninety (90) days of first production from any authorized Bakken/Three Forks Formation well Applicant shall submit an Application to this Board requesting the establishment of a permanent spacing unit therefore; and
4. For such other or additional relief as this Board may deem appropriate.

Dated September 3, 2025.

LEE LAW OFFICE PC

By: 

Don R. Lee, Attorney for Applicant
Lee Law Office PC
158 Main Street – P.O. Box 790
Shelby, MT 59474
Telephone: (406) 434-5244
Facsimile: (406) 434-5246
Email: don@leelawofficepc.com

RECEIVED

SEP 08 2025

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF MORNINGSTAR OPERATING LLC FOR AN ORDER CREATING AN OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTION 36, TOWNSHIP 26 NORTH, RANGE 52 EAST, AND ALL OF SECTIONS 1 AND 12, TOWNSHIP 25 NORTH, RANGE 52 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL TOE SETBACK) / 500' (LATERAL SETBACK) TO THE BOUNDARIES OF THE OTSU, CLARIFYING BOARD ORDER NO. 303-2005, VACATING BOARD ORDER NO. 12-2005, AND ANY OTHER RELIEF THAT THE BOARD MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 344-2025

APPLICATION

RECEIVED

SEP 08 2025

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

MORNINGSTAR OPERATING LLC, 400 W 7TH ST., FORT WORTH, TX 76102:

[A] Presents the following application:

1. Applicant is an interest owner within all or portions of Section 36, Township 26 North, Range 52 East, and all of Sections 1 & 12, Township 25 North, Range 52 East, M.P.M., Richland County, Montana. All of Section 36, Township 26 North, Range 52 East, and all of Section 1, Township 25 North, Range 52 East, are subject to Board Order 303-2005 (PSU), and MorningStar Operating LLC operates the Brown State 41X-36 and Edeburn State 44X-36 wells located in the pooled spacing unit comprised of Sections 36 & 1. All of Section 12, Township 25 North, Range 52 East, comprise a permanent spacing unit formed by Board Order 12-2005. Slawson Exploration Company, Inc. operated the Avenger 1-12H well which was plugged and abandoned in 2021, with final plugging approval in 2024. There are no other wells within the permanent spacing unit and, therefore, the spacing unit comprised of Section 12 is no longer necessary.

2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries of, an OTSU comprised of Section 36, Township 26 North, Range 52 East, and all of Sections 1 & 12, Township 25 North, Range 52 East, M.P.M., Richland County, Montana. To preserve correlative rights of all interest owners in Section 36, Township 26 North, Range 52 East, and all of Section 1, Township 25 North, Range 52 East, Board Order 303-2005 should be amended to clarify that the order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Brown State 41X-36 and Edeburn State 44X-36 wells. We are also asking the Board to vacate Board Order 12-2005 since there are no wells producing in Section 12, Township 25 North, Range 52 East.

3. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for the Board's consideration of permanent spacing and other matters relating to production from the well.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order (i) creating an OTSU comprised of all of Section 36, Township 26 North, Range 52 East, and all of Sections 1 & 12, Township 25 North, Range 52 East, M.P.M., Richland County, Montana, and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such OTSU but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries thereof; (ii) amending Board Order 303-2005 to clarify that the order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Brown State 41X-36 and Edeburn State 44X-36 wells; (iii) vacating Board Order 12-2005; and (iv) any other relief as the Board may deem appropriate.

Dated this 4th day of September, 2025.

MORNINGSTAR OPERATING LLC

By



Uriah J. Price, Its Attorney
Crowley Fleck, PLLP
P. O. Box 10969
Bozeman, MT 59719
uprice@crowleyfleck.com

RECEIVED

SEP 08 2025

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF MORNINGSTAR OPERATING LLC FOR AN ORDER CREATING AN OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 35 & 36, TOWNSHIP 26 NORTH, RANGE 52 EAST, AND ALL OF SECTIONS 1, 2, 11 AND 12, TOWNSHIP 25 NORTH, RANGE 52 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT A LOCATION PROXIMATE TO THE COMMON BOUNDARY BETWEEN THE PSU COMPRISED OF SECTION 35, TOWNSHIP 26 NORTH, RANGE 52 EAST, & SECTION 2, TOWNSHIP 25 NORTH, RANGE 52 EAST; THE PSU COMPRISED OF SECTION 11 (ALONG WITH SECTION 14), TOWNSHIP 25 NORTH, RANGE 52 EAST; & THE PROPOSED OVERLAPPING TEMPORARY SPACING UNIT COMPRISED OF SECTION 36, TOWNSHIP 26 NORTH, RANGE 52 EAST, AND ALL OF SECTIONS 1 AND 12, TOWNSHIP 25 NORTH, RANGE 52 EAST, AND ANY OTHER RELIEF THAT THE BOARD MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 345-2025

APPLICATION

RECEIVED

SEP 08 2025

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

MORNINGSTAR OPERATING LLC, 400 W 7TH ST., FORT WORTH, TX 76102:

[A] Presents the following application:

1. Applicant is an interest owner within all or portions of Sections 35 & 36, Township 26 North, Range 52 East, and Sections 1, 2, 11 & 12, Township 25 North, Range 52 East, M.P.M., Richland County, Montana. All of Section 35, Township 26 North, Range 52 East, and all of Section 2, Township 25 North, Range 52 East, comprise a permanent spacing unit ("PSU") for purposes of Bakken/Three Forks formation production pursuant to Board Order 55-2007. All of Section 11, along with Section 14, comprise a PSU for purposes of Bakken/Three Forks formation production pursuant to Board Order 451-2005. It is anticipated that all of Section 36, Township 26 North, Range 52 East, and all of Sections 1 & 12, Township 25 North, Range 52 East, will comprise an overlapping temporary spacing unit ("OTSU") for purposes of Bakken/Three Forks formation production pursuant to Board Order ____-2025.

2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well in an OTSU comprised of all of Sections 35 & 36, Township 26 North, Range 52 East, and Sections 1, 2, 11 & 12, Township 25 North, Range 52 East, M.P.M., Richland County, Montana. The well will be drilled at a location proximate to the common boundary between all of Section 35, Township 26 North, Range 52 East, Sections 2 & 11, Township 25 North, Range 52 East, and all of Section 36, Township 26 North, Range 52 East, Sections 1 & 12, Township 25 North, Range 52 East, with a heel/toe setback of 200'.

3. The E½ of Section 2, Township 25 North, Range 52 East, includes federal minerals and, therefore, the MOU between the United States BLM and the Board is applicable.

4. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for the Board's consideration of permanent spacing and other matters relating to production from the well.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order (i) creating an OTSU comprised of all of Sections 35 & 36, Township 26 North, Range 52 East, and Sections 1, 2, 11 & 12, Township 25 North, Range 52 East, M.P.M., for purposes of drilling a horizontal Bakken/Three Forks formation well at a location proximate to the common boundary between all of Section 35, Township 26 North, Range 52 East, Sections 2 & 11, Township 25 North, Range 52 East, and Section 36, Township 26 North, Range 52 East, Sections 1 & 12, Township 25 North, Range 52 East, with a heel/toe setback of 200', and providing that the OTSU shall be limited to production from the proposed horizontal well with no allocation to portions of any existing spacing unit located outside of the OTSU boundaries; and (ii) any other relief that the Board deems appropriate.

Dated this 4th day of September, 2025.

MORNINGSTAR OPERATING LLC

By

Uriah J. Price, Its Attorney
Crowley Fleck, PLLP
P. O. Box 10969
Bozeman, MT 59719
uprice@crowleyfleck.com

RECEIVED

SEP 08 2025

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

**BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF WEST SHORE ENERGY LLC'S REQUEST FOR AN ORDER REMOVING BLACK GOLD ENERGY RESOURCE DEVELOPMENT, LLC AS THE RECOGNIZED OPERATOR FOR THE INDIAN MOUND 1 COMMERCIAL DISPOSAL WELL, API # 25-083-21377, LOCATED IN THE NESWSW OF SECTION 15, TOWNSHIP 23 NORTH, RANGE 55 EAST RICHLAND COUNTY MONTANA AND ASSOCIATED DISPOSAL PIT AND SUBSTITUTING AND RECOGNIZING WEST SHORE ENERGY, LLC AS THE OPERATOR OF SAID WELL AND ASSOCIATED PIT

MBOGC Docket No.

352-2025

APPLICATION

RECEIVED

SEP 09 2025

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

WEST SHORE ENERGY, LLC, 715 West Shore Drive, Worthington, MN 56187:

[A] Presents the following application:


1. Applicant is the lessee under the current saltwater disposal lease covering the Indian Mound 1 Commercial Disposal well, API # 25-083-21377, located in the NESWSW of Section 15, Township 23 North, Range 55 East, Richland County, Montana and the associated disposal pit.
2. Black Gold Energy Resource Development, LLC has no legal right of access to the Indian Mound 1 Commercial Disposal and associated disposal pit.
3. Black Gold Energy Resource Development, LLC is the current bonded operator for the Indian Mound 1 Commercial Disposal well and associated pit.
3. A "Notice of Intent to Change Operator" (Form 20) from Black Gold Energy Resource Development, LLC to West Shore Energy, LLC is attached hereto. Transfer shall be subject to the field inspector's requirements and the posting of appropriate bond amount by West Shore Energy, LLC.

[B] Requests:

1. This matter be set for hearing and placed on the Docket, with notice given as required by law.
2. That the "Notice of Intent to Change Operator" changing the operator from Black Gold Energy Resource Development, LLC to West Shore Energy, LLC be approved subject to the field inspector's requirements and the posting of the appropriate bond amount by West Shore Energy, LLC.
3. That Black Gold Energy Resource Development, LLC be removed as operator and the Indian Mound Commercial Disposal well and associated pit and that Black Gold Energy Resource Development, LLC be relieved of plugging and reclamation liability for the Indian Mound Commercial Disposal well and associated pit.

Dated September 2, 2025.

West Shore Energy, LLC


Scotti Gray
Attorney for Applicant

MONTANA BOARD OF OIL AND GAS CONSERVATION
2535 ST. JOHNS AVENUE BILLINGS, MONTANA 59102

Notice of Intent to Change Operator

The undersigned Transferor hereby notifies the Board of Oil and Gas Conservation of
its intention to transfer ownership and/or operation of the following wells to the undersigned Transferee:

Lease Name:

INDIAN MOUND RANCH WELL #1

Lease type:(Private, State, Federal, Indian)

PRIVATE

County:

RICHLAND

Field name:

BOX CANYON

Description of wells: Include API well number, well name and number, and exact location of the well including Township, Range, Section, quarter-quarter and footage measurements, and lease type . (Federal, Indian, Private, State) Attach additional sheets as necessary.

AP1 @ 25-083-21377

INDIAN MOUND RANCH WELL # 1

SEC. 15 TWO. 23N RGE. 55E NE SW SW 800'S. 1300'W

PRIVATE

Number of Wells to be Transferred:

1

Effective Date of Transfer:

OCTOBER 9 2025

Transferor's Statement:

I hereby designate the Transferee named herein as the owner and/or operator of record of the above described well(s). I acknowledge that the Transferor continues to be responsible for said well(s) and all associated equipment and facilities until such time as this transfer is approved by the Montana Board of Oil and Gas Conservation. I certify that the information contained herein is true and correct:

Transferee's Statement:

I hereby accept the designation of operator/owner for the above described well(s). I understand that this transfer will not be approved until the Transferee has complied with the Board's bonding requirements. I acknowledge that under Section 82-11-101 MCA, the Transferee herein is responsible for the costs of proper plugging and restoration of the surface of the well(s) described above. I certify that the information contained herein is true and correct:

Company BLACG GOLD ENERGY RESOURCE DEVELOPMENT LLCStreet Address 5646 HESPER ROAD

P.O. Box _____

City, State, ZIP BILLINGS, MONTANA 59106

Signed _____

Print Name CHRIS BLOUNTTitle PRESIDENTTelephone (406) _____ 698-6170Date SEPT. 3 2025Company WEST SHORE ENERGY LLCStreet Address 715 WEST SHORE DRIVE

P.O. Box _____

City, State, ZIP WORTHINGTON MN. 56187Signed Print Name GREG DEGROOTTitle PRESIDENTTelephone (507) _____ 350-9851Date SEPT. 3 2025

BOARD USE ONLY

Approved _____

Date _____

Name _____

Title _____

Oper. No. _____

Bond No. _____

Field Office Review

Date _____

Initial _____

Inspection _____

Records Review _____

Operations _____

Oper. No. _____

Bond No. _____

352-2025

Instructions for Form 20

This form is used to change the Operator of Record for wells. Complete the front portion of this form as indicated.

To transfer a number of wells please type: "See attached list" in the **Description of Wells** area and include the list of wells as an attachment.

The list of wells should be separated by lease and sorted by Township, Range, and Section. Wells should be identified as Federal, Indian, Private, or State under lease type. Injection/SWD wells should be identified as such. Plugged and Abandoned wells should not be included for transfer. The list should be in the following format:

<u>API Number</u>	<u>Lease Name</u>	<u>Well Number</u>	<u>Twp. Rge. Sec.</u>	<u>Qtr Qtr</u>	<u>Footage</u>	<u>Lease Type</u>
-------------------	-------------------	--------------------	-----------------------	----------------	----------------	-------------------

The form must be signed by both the current owner/operator (transferor) and the proposed new owner/operator (transferee). The current operator of record will continue to be responsible for any wells and associated equipment or facilities until the transfer is approved by an authorized agent of the Montana Board of Oil and Gas Conservation.

For large change of operator submissions, if possible, please include a diskette containing the data list.

The Montana Board of Oil and Gas Conservation may withhold approval of the transfer until the well(s) made the subject of this form is (are) in substantial compliance with all applicable Board rules. All production reports, notices, forms, logs, samples, or other information required by Board law, rule, or order must be on file with the Board. The transferee must be in compliance with the Board's bonding requirements, as provided in Rules 36.22.1308 and 1408 ARM, before the transfer can be approved. A copy of the approved or disapproved Form 20 will be returned to each party.

Parties transferring wells are advised that the identity of responsible persons as defined by Section 82-11-101, MCA, will be determined by the Board's records.

If this form relates to a proposed change in the operator of record for a State of Montana oil and gas lease issued by the Montana Board of Land Commissioners, the parties should send a separate copy of this form to the Montana Department of Natural Resources and Conservation, Trust Lands Management Division, Minerals Management Bureau, 1625 Eleventh Avenue, P.O. Box 201601, Helena Montana 59620-1601.

The proposed new operator should have a current copy of the rules and laws of the Montana Board of Oil and Gas Conservation. Copies of the rules and laws may be obtained from any Board office, or are available on the Internet at <http://www.bogc.dnrc.mt.gov>.

NOTICE: False or inaccurate information can void the transfer of a well or wells to another operator's bond. Be sure to verify the accuracy of all well descriptions and other information supplied with this form.

BOARD USE ONLY

CONDITIONS OF APPROVAL

352-2025

**BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF SIEGE ENVIRONMENTAL SERVICES LLC'S REQUEST FOR APPROVAL OF CHANGE OF OPERATOR FOR THE INDIAN MOUND 1 COMMERCIAL DISPOSAL WELL, API # 25-083-21377, LOCATED IN THE NESWSW OF SECTION 15, TOWNSHIP 23 NORTH, RANGE 55 EAST RICHLAND COUNTY MONTANA FROM BLACK GOLD ENERGY RESOURCE DEVELOPMENT, LLC TO SIEGE ENVIRONMENTAL SERVICES, LLC

MBOGC Docket No.

353-2025

APPLICATION

SIEGE ENVIRONMENTAL SERVICES, LLC, 1215 CAROLINE STREET, BILLINGS, MT 59105:

[A] Presents the following application:

1. Applicant is the lessee under the current saltwater disposal lease covering the Indian Mound 1 Commercial Disposal well located in the NESWSW of Section 15, Township 23 North, Range 55 East, Richland County, Montana and the associated disposal pit.
2. Black Gold Energy Resource Development, LLC is the current bonded operator for the Indian Mound 1 Commercial Disposal well and associated pit.
3. A "Notice of Intent to Change Operator" (Form 20) from Black Gold Energy Resource Development, LLC to Siege Environmental Services, LLC is attached hereto. Transfer shall be subject to the field inspector's requirements and the posting of appropriate bond amount by Siege Environmental Services, LLC.

[B] Requests:

1. This matter be set for hearing and placed on the Docket, with notice given as required by law.
2. That the "Notice of Intent to Change Operator" changing the operator from Black Gold Energy Resource Development, LLC to Siege Environmental Services, LLC be approved subject to the field inspector's requirements and the posting of the appropriate bond amount by Siege Environmental Services, LLC.
3. That Black Gold Energy Resource Development, LLC be removed as operator and the Indian Mound Commercial Disposal well and associated pit and that Black Gold Energy Resource Development, LLC be relieved of plugging and reclamation liability for the Indian Mound Commercial Disposal well and associated pit.

Dated September 3, 2025.

SIEGE ENVIRONMENTAL
SERVICES, LLC

By



Sean Morton
President

MONTANA BOARD OF OIL AND GAS CONSERVATION
2535 ST. JOHNS AVENUE BILLINGS, MONTANA 59102**Notice of Intent to Change Operator**

The undersigned Transferor hereby notifies the Board of Oil and Gas Conservation of its intention to transfer ownership and/or operation of the following wells to the undersigned Transferee:

Lease Name:

INDIAN MOUND RANCH WELL #1

Lease type:(Private, State, Federal, Indian)

PRIVATE

County:

RICHLAND

Field name:

BOX CANYON

Description of wells: Include API well number, well name and number, and exact location of the well including Township, Range, Section, quarter-quarter and footage measurements, and lease type. (Federal, Indian, Private, State) Attach additional sheets as necessary.

AP1 @ 25-083-21377

INDIAN MOUND RANCH WELL #1

SEC. 15 TWO, 23N RGE. 55E NE SW SW 800'S 1300'W

PRIVATE

Number of Wells to be Transferred:

1

Effective Date of Transfer:

OCTOBER 09 2025

Transferor's Statement:

I hereby designate the Transferee named herein as the owner and/or operator of record of the above described well(s). I acknowledge that the Transferor continues to be responsible for said well(s) and all associated equipment and facilities until such time as this transfer is approved by the Montana Board of Oil and Gas Conservation. I certify that the information contained herein is true and correct:

Transferee's Statement:

I hereby accept the designation of operator/owner for the above described well(s). I understand that this transfer will not be approved until the Transferee has complied with the Board's bonding requirements. I acknowledge that under Section 82-11-101 MCA, the Transferee herein is responsible for the costs of proper plugging and restoration of the surface of the well(s) described above. I certify that the information contained herein is true and correct:

Company Black Gold Energy Resource Development LLCStreet Address 5646 HESPER ROAD

P.O. Box _____

City, State, ZIP BILLINGS, MONTANA, 59106

Signed _____

Print Name CHRIS BLOUNTTitle PRESIDENTTelephone (406) 698-6170Date SEPT 03, 2025Company Siege Environmental Services LLCStreet Address 1215 CAROLINE ST

P.O. Box _____

City, State, ZIP BILLINGS, MONTANA, 59105

Signed _____

Print Name SEAN MORTONTitle PRESIDENTTelephone (250) 327-9928Date SEPT 03, 2025**BOARD USE ONLY**

Approved _____

Date

Name

Title

Oper. No.

Bond No.

Field Office Review

Date

Initial

Inspection

Records Review

Operations

Oper. No.

Bond No.

353-2025

Instructions for Form 20

This form is used to change the Operator of Record for wells. Complete the front portion of this form as indicated.

To transfer a number of wells please type: "See attached list" in the **Description of Wells** area and include the list of wells as an attachment.

The list of wells should be separated by lease and sorted by Township, Range, and Section. Wells should be identified as Federal, Indian, Private, or State under lease type. Injection/SWD wells should be identified as such. Plugged and Abandoned wells should not be included for transfer. The list should be in the following format:

<u>API Number</u>	<u>Lease Name</u>	<u>Well Number</u>	<u>Twp. Rge. Sec.</u>	<u>Qtr Qtr</u>	<u>Footage</u>	<u>Lease Type</u>
-------------------	-------------------	--------------------	-----------------------	----------------	----------------	-------------------

The form must be signed by both the current owner/operator (transferor) and the proposed new owner/operator (transferee). The current operator of record will continue to be responsible for any wells and associated equipment or facilities until the transfer is approved by an authorized agent of the Montana Board of Oil and Gas Conservation.

For large change of operator submissions, if possible, please include a diskette containing the data list.

The Montana Board of Oil and Gas Conservation may withhold approval of the transfer until the well(s) made the subject of this form is (are) in substantial compliance with all applicable Board rules. All production reports, notices, forms, logs, samples, or other information required by Board law, rule, or order must be on file with the Board. The transferee must be in compliance with the Board's bonding requirements, as provided in Rules 36.22.1308 and 1408 ARM, before the transfer can be approved. A copy of the approved or disapproved Form 20 will be returned to each party.

Parties transferring wells are advised that the identity of responsible persons as defined by Section 82-11-101, MCA, will be determined by the Board's records.

If this form relates to a proposed change in the operator of record for a State of Montana oil and gas lease issued by the Montana Board of Land Commissioners, the parties should send a separate copy of this form to the Montana Department of Natural Resources and Conservation, Trust Lands Management Division, Minerals Management Bureau, 1625 Eleventh Avenue, P.O. Box 201601, Helena Montana 59620-1601.

The proposed new operator should have a current copy of the rules and laws of the Montana Board of Oil and Gas Conservation. Copies of the rules and laws may be obtained from any Board office, or are available on the Internet at <http://www.bogc.dnrc.mt.gov>.

NOTICE: False or inaccurate information can void the transfer of a well or wells to another operator's bond. Be sure to verify the accuracy of all well descriptions and other information supplied with this form.

BOARD USE ONLY	CONDITIONS OF APPROVAL